

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 200 W. Douglas, Suite 300  
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp  
Phone 316-265-9441, Ext. 261

Contractor: License # 5106  
Name Freeman Drilling Co., Inc.

Wellsite Geologist None  
Phone

PURCHASER Plugged

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator Drilling & Exploration Co., Inc.  
Well Name Fincham #1  
Comp. Date 10-12-59 Old Total Depth 4971

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8-14-84 8-21-83 11-28-84  
Spud Date Date Reached TD Completion Date  
4983' 4970'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 530 feet  
8-5/8" @ 530'  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-097-01-,002-0001  
County Kiowa  
NE NE Sec. 3 Twp. 30S Rge. 18W  East  West

4620 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

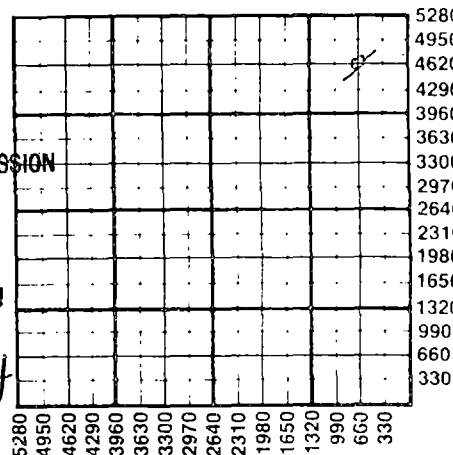
Lease Name FINCHAM (OWWO) Well # 1

Field Name Parkin

Producing Formation Dry

Elevation: Ground n/a KB n/a

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION

DEC 12 1984

CONSERVATION DIVISION  
Wichita, Kansas

12-12-84

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # n/a

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # none

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp  
Title District Geologist Date 12-10-84

Subscribed and sworn to before me this 10th day of December 1984

Notary Public Sandra Lou Felter  
Date Commission Expires 1-30-88

Sandra Lou Felter  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name TXO PROD. CORP. Lease Name FINCHAM (OWWO) Well# 1 SEC. 3 TWP. 30S RGE. 18W  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

NO OPEN HOLE LOGS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE		8-5/8"		530'	(Originally drilled by		
PRODUCTION		4-1/2"	10.5#	4982'	RFC	150sxs	Drilling & Exploration Co., Inc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
w/4 JSPF (56 holes)	4878-92'			250 gals. acetic + 30 bbls. 2% KCl wtr.		4878-92	
				Acidized w/1500 gals 7-1/2% HCl NE		4878-92	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
	Size n/a	Set At	Packer at				
Date of First Production	Producing Method						
P&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	P&A Bbls	P&A MCF	P&A Bbls				

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease

Open Hole  Perforation  Other (Specify) .....

P&A .....

Dually Completed  Commingled

.....

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Contractor: License # 5106  
Name Freeman Drilling Co., Inc.

Wellsite Geologist None  
Phone

PURCHASER None - Prep to Plug

Designate Type of Completion  
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If OWWO: old well info as follows:  
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Total Depth PBDT

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8-5/8" @ 530'  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet

If alternate 2 completion, cement circulated  
from...feet depth to...w/...SX cmt

API NO. 15-097-01-002

County Kiowa

NE NE Sec. 3 30S 18W  East  
 West

4620 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

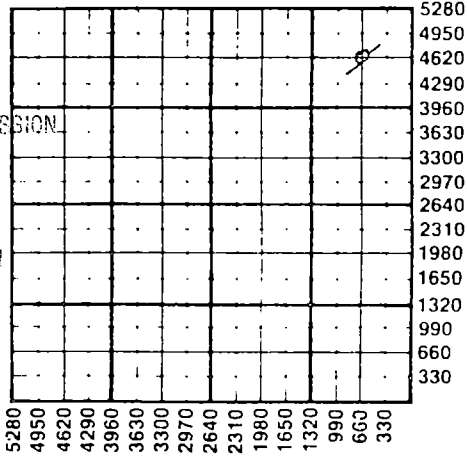
Lease Name FINCHAM (OWWO) Well # 1

Field Name Parkin

Producing Formation Dry

Elevation: Ground n/a KB n/a

Section Plat



RECEIVED  
OCT 12 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # D/A

Groundwater...Ft North from Southeast Corner  
(Well)...Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

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Signature Harold R. Trapp  
Title District Geologist Date 10-10-84

Subscribed and sworn to before me this 10th day of October 1984

Notary Public Sandra Lou Felter  
Date Commission Expires 1-30-88

Sandra Lou Felter  
NOTARY PUBLIC  
State of Kansas  
Exp. 1-30-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
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Distribution  
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 Log  Sample

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PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
w/4 ISPF (56 holes)	4878-92'			250 gals acetic + 30 bbls 2% KCl wtr.		4878-92	
				Acidized w/1500 gals 7-1/2% HCl NE		4878-92	
TUBING RECORD		Size n/a	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Prep to plug							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	P&A	P&A	P&A				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... P&A  
 Used on Lease  Dually Completed .....  
 Commingled