

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004  
Name Vincent Oil Corporation  
Address 125 N. Market - Suite 1110  
City/State/Zip Wichita, Kansas 67202

Purchaser BAM Energy

Operator Contact Person Ruth Benjamin  
Phone 316-262-3573

Contractor: License # 5149  
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist Jerry Honas  
Phone (316) 263-2093

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

5-13-85 5-22-85 6-17-85  
Spud Date Date Reached TD Completion Date

5070  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 518 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

API NO. 15-097-21,141-0000

County Kiowa

120'E C SE NW Sec. 4 Twp. 30 Rge. 18  East  West

3300 Ft North from Southeast Corner of Section  
3180 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

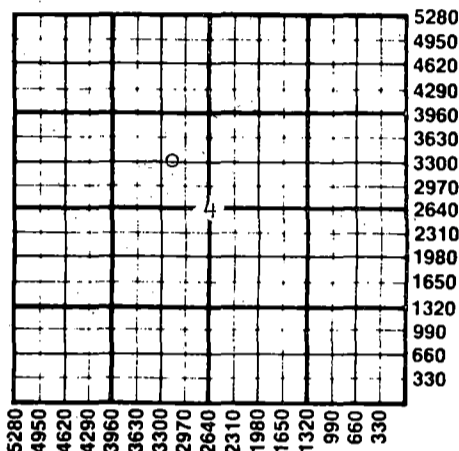
Lease Name Martin Well # 1

Field Name Wildeat Alford

Producing Formation Marmaton

Elevation: Ground 2200 KB 2212

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) Robby Martin (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch  
Title Vice President Date 6-19-85

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Subscribed and sworn to before me this 19th day of June 1985  
Notary Public June K. Burnett  
Date Commission Expires March 30, 1989

SEP 11 1985  
9-11-85  
CONSERVATION DIVISION

Sec. 4 Twp. 30 Rge. 18 W

Operator Name Vincent Oil Corporation Lease Name Martin Well # 1

Sec. 4 Twp. 30 Rge. 18  East  West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Winfield	2582	(- 370)
Towanda	2647	(- 435)
Fort Riley	2701	(- 489)
Cottonwood	3045	(- 833)
Stotler	3486	(-1274)
Emporia	3568	(-1356)
Heebner	4169	(-1957)
Brown Lime	4347	(-2135)
Lansing -Kansas City	4362	(-2150)
Base Kansas City	4768	(-2556)
Marmaton	4834	(-2622)
Cherokee Shale	4910	(-2698)
Mississippian	4984	(-2772)
LTD	5074	

DST #1: 3560'-3585'; 30-30-30-30; 1st open - strong blow throughout  
 2nd open - strong blow throughout  
 Recovered: 70' watery mud; 720' saltwater (cl. 124,000)  
 IFP 111 - 233# ISIP 1204#  
 FFP 274 - 355# FSIP 1174# BHT - 104 degrees

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	518	Lite Common	100	3% CC
Production	12 1/4	4 1/2"	10 1/2#	5057	Sun. Thixotropic	100	3% CC

PERFORATION RECORD  
 Shots Per Foot Specify Footage of Each Interval Perforated  
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4	4884' - 4886'	250 gals. 15% MCA w/FE & w/2% KCL; 250 gals. 10% acetic acid & w/2% KCL	4884' - 4886'
4	4836' - 4842'	Acidized w/500 gals. 15% MCA w/FE	4836-42

TUBING RECORD Size Set At Packer at  
 2-3/8" 4848'  
 Liner Run  Yes  No

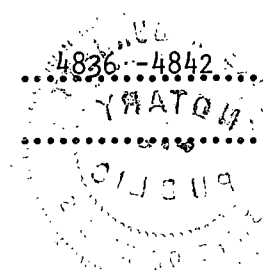
Date of First Production N/A Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0 Bbls	1500 MCF	0 Bbls	CFPB	.65

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....  
 Dually Completed  Conmingle



PAGE 2 (Side One)

OPERATOR Vincent Oil Corp. LEASE NAME Martin  
WELL NO. 1

SEC-4 TWP 30S RGE 18



FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #2: 4825'-4865'; 45-60-60-60;	1st open	gas to surface in 5"		
	Gauged:	424 MCF/10"	3/4" choke	
		436 MCF/15"	"	
		449 MCF/20"	"	
		473 MCF/25"	"	
		473 MCF/30"	"	
		497 MCF/35"	"	
		497 MCF/40"	"	
		497 MCF/45"	"	
	2nd open	gauged: 522 MCF/10"	3/4" choke	
		594 MCF/15"	"	
		617 MCF/20"	& Stabilized	
	Recovered:	210' mud w/few oil spots		
	IFP 284 - 325#	ISIP 1720#		
	FFP 345 - 345#	FSIP 1720#		
	BHT - 120	degrees		
DST #3: 4991' - 5010'; 30-45-60-60;	1st open	fair blow increase to 8" blow		
	2nd open	strong blow off bottom		
	Recovered:	100' slight oil and water cut mud		
		(2% oil, 10% water, 80% mud)		
		(Cl. 24,000) (Mud Cl. 13,000)		
	IFP 50 - 50#	ISIP 806#		
	FFP 60 - 71#	FSIP 786#		
	BHT - 122	degrees		

RECEIVED  
STATE CORPORATION COMMISSION

SEP 11 1985