

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp
Address 155 N. Market, Suite 1000
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Doug Clark
Phone 316 269-7600

Contractor: License # 5106
Name Freeman Drilling Co.

Wellsite Geologist Gary J. Holstin
Phone 316 788-4570

PURCHASER NGPL - Gas
Oil - to be determined

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10-1-85 10-9-85 11-14-85
Spud Date Date Reached TD Completion Date
5100' 5097'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet
8-5/8" @ 518'

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated N/A
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....097-21,178 - 0000

County.....Kiowa

C.....NE.....SW Sec 4.....Twp 30S Rge 18 East West

.....1980 Ft North from Southeast Corner of Section
.....3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

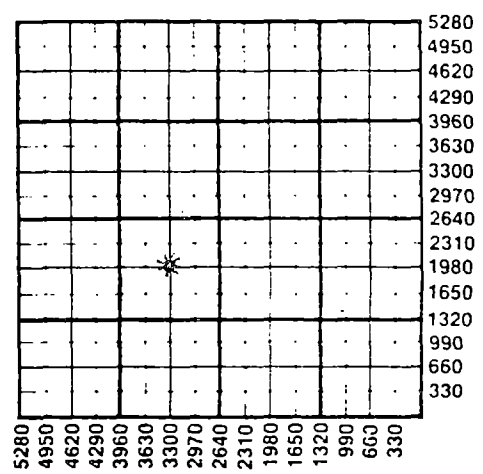
Lease Name.....Schmidt "B" Well #.....2

Field Name.....Parkin AIFORD

Producing Formation.....Marmaton

Elevation: Ground.....2189.....KB.....2201

Section Plat



WATER SUPPLY INFORMATION

Source of Water: N/A
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #None.....
RECEIVED
STATE CORPORATION COMMISSION
1-14-86

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark
Title District Geologist Date 1-13-86

Subscribed and sworn to before me this 13th day of January 1986

Notary Public Stephanie R. Stuber
Date Commission Expires 8-31-88



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name TXO Production Corp Lease Name SCHMIDT "B" Well# 2 SEC. 4 TWP. 30S 18 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Stotler	3474	-1273
Emporia	3552	-1351
Heebner	4158	-1957
LKC "A"	4358	-2157
Dennis	4617	-2416
BKC	4760	-2559
Marmaton	4778	-2577
Mid Altamont	4828	-2627
Cherokee Shale	4900	-2699
Eros Miss.	4970	-2769
Mississippian	4980	-2779
RTD	5100	
LTD	5094	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	518'	Lite Common	300	2% gel, 3% CaCl
Production	7-7/8"	4-1/2"	10.5#	5093'	Surfill	150	5# per/sk Coalite & 174# per/sk mud seal

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.4 JSPF	5028-31' & 5006-10' (Mississippian)	1500 gals. 15% HCl w/NE, FE agent & cla-sta	5028-31' & 5006-10'
.4 JSPF	4992-95' & 4980-84' (Mississippi)		
.4 JSPF	4828-32' (Marmaton)	500 gals. 15% HCl w/double FE agent, NE agent & cla-sta	4828-32'

TUBING RECORD Size 2-3/8" Set At 4875' Packer at N/A Liner Run Yes No

Date of First Production 12-13-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	3.34 BO Bbls	800 MCF MCF	3 BW Bbls		CFPB

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 4828-32' (Marmaton) Used on Lease Dually Completed

