

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5760 EXPIRATION DATE June 30, 1983

OPERATOR IREX Corporation API NO. 15-097-20,937 - 0000

ADDRESS 1670 Broadway - Suite 3301 COUNTY Kiowa

Denver, Colorado 80202 FIELD Wildcat

** CONTACT PERSON Linda Drennen/Production Supervisor PROD. FORMATION Dry Hole
PHONE 303/571-5736

PURCHASER LEASE Schmidt

ADDRESS WELL NO. #1

WELL LOCATION SW/SW

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. 660 Ft. from South Line and

ADDRESS 435 Page Court, 220 W. Douglas 660 Ft. from East Line of

Wichita, Kansas 67202 the (Qtr.) SEC4 TWP30S RGE18 (W)

PLUGGING Same

CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

		4	
⊙			

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 5200' PBTD

SPUD DATE 5-2-83 DATE COMPLETED 5-15-83

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 528' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

William H. Bayliff AFFIDAVIT

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William H. Bayliff
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of June, 1983.

Mary J. Warren
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 9, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JUN 14 1983 6-14-83

OPERATOR IREX Corporation LEASE Schmidt #1 SEC. 4 TWP. 30S RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
DST #1, Lansing "A"....Open 15-30-30-60 min. IHP 2271, FHP 2135, IFP 83, FFP 83, ISIP 1527, FSIP 1506. Recover 30' SOCM & 60' MW.IF=weak to very weak blow. FF=very weak blow & dying.		4384	4397		
DST #2, Marmaton. Misrun.		4852	4875		
DST #3, Marmaton. Open 30-60-40-80 min. IHP 2449, FHP 2397, IFP 83-72, FFP 72-41, ISIP 1506, FSIP 1632. Rec. 65' GCM.		4830	4875		
DST #4, Mississippi. Open 15-30-15-30 min. IHP 2428, FHP 2375, IFP 104, FFP 135, ISIP 208, FSIP 187. Recover 200' DM. Weak blow throughout test.		4942	5023		
DST #5, Mississippian. Open 30-60-30-60 min. IHP 2502, FHP 2449, IFP 114, FFP 208, ISIP 1091, FSIP 1091. Rec. 960' fluid=180' G & SOCM, 260' & 560' GCW.		5054	5094		
Heebner Shale	4188	-1956			
Brown Lime	4362	-2130			
Lansing	4378	-2146			
Base/Kansas City	4792	-256-			
Marmaton	4801	-2569			
Cherokee Shale	4929	-2697			
Mississippi	4995	-2763			
Total Depth	5200	-2968			
Cyberlook	5200-4100				
CNL/LDF/GR	5200-4100				
DIL/SFL/GR	5200-600				
If additional space is needed use Page 2, Side 2					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	528'	Common 50/50 poz.	100 sx. 225 sx.	3% cc. 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

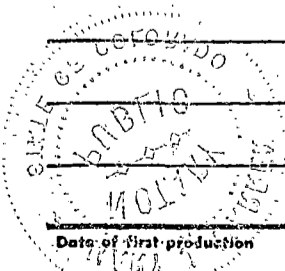
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.
			%	

Disposition of gas (vented, used on lease or sold)	Perforations



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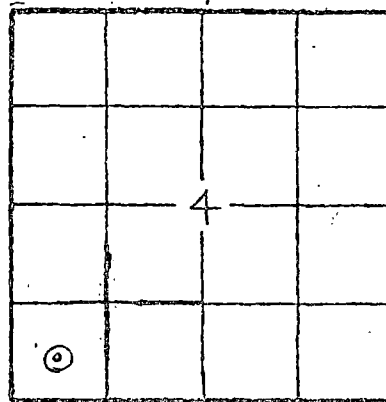
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AFFIDAVIT

William H. Bayliff, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of William H. Bayliff (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of June

19 83.

Signature of Notary Public (Notary Public)

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RECEIVED STATE CORPORATION COMMISSION

JUN 4 1983

CONSERVATION DIVISION Wichita Kansas

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Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

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Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	CFPB

Perforations