

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5083 EXPIRATION DATE 6-30-83

OPERATOR Isern-Schultz Oil & Gas, Inc. API NO. 15-009 22.826

ADDRESS P.O. Box 486 COUNTY Barton

Ellinwood, Kansas 67526 FIELD Chase-Silica

** CONTACT PERSON Willie E. Schultz PROD. FORMATION Arbuckle

PHONE 316-564-2240

PURCHASER National Cooperative Refinery Association LEASE Scheufler

ADDRESS McPherson, Kansas 67460 WELL NO. 3

WELL LOCATION NE NW NW

DRILLING Woodman & Iannitti Drilling Co. 990 Ft. from West Line and

CONTRACTOR 1008 Douglas Building 330 Ft. from North Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 16 TWP 20S RGE 11W.

PLUGGING none

CONTRACTOR

ADDRESS

TOTAL DEPTH 3290 PBTD none

SPUD DATE 6-30-82 DATE COMPLETED 8-2-82

ELEV: GR 1768 DF 1770 KB 1773

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 14,534

Amount of surface pipe set and cemented 265' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

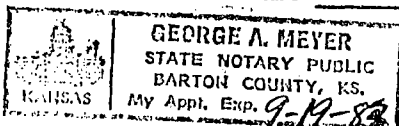
A F F I D A V I T

Willie E. Schultz, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of August, 1982

19 82.



MY COMMISSION EXPIRES: 9-19-83

Willie E. Schultz
(Name)

George A. Meyer
(NOTARY PUBLIC)

George A. Meyer
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

X

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Isern-Schultz Oil & Gas, Inc. LEASE #3 Scheufler

SEC, 16 TWP, 20SRGE, 11W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time lost open, bleeding and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			SAMPLE TOPS	
Sand	0	72	Anhydrite	470
Shale	72	266	Base Anhydrite	502
Shale	266	470	Heebner	2908
Anhydrite	470	502	Toronto	2923
Shale	502	745	Douglas	2940
Shale	745	1250	Brown Lime	3033
Shale & Lime	1250	1555	Lansing	3050
Shale & Lime	1555	1810	Arbuckle	3286
Shale & Lime	1810	2110	R. T. D.	3290
Lime & Shale	2110	2370		
Lime & Shale	2370	2390		
Lime & Shale	2390	2645		
Lime & Shale	2645	2782		
Lime & Shale	2782	2900		
Lime & Shale	2900	3045		
Lime & Shale	3045	3172		
Shale & Lime	3172	3270		
Lime	3270	3290		
T.D.	3290			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing-set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"		265'	Common	200	3% CC, 2% Gel
Production	7-7/8"	5 $\frac{1}{2}$ "	14#	3286.5	Common	100	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			Open Hole		
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	3287	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
50 gallons Mud Acid			3286-3290	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
7-30-82		pumping		42
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water
		20 bbls.	none	30 % MCF
Disposition of gas (vented, used on lease or sold)		Perforations		Gas-oil ratio
none		open hole		none

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PLUGGING none WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS KCC ☒

KGS ☒

SWD/REP

PLG.

TOTAL DEPTH 3290 PBTD none

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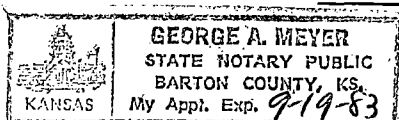
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AUG 30 1982

CONSERVATION DIVISION
Wichita, Kansas

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NONE			Open Hole		

TUBING RECORD

Size	Setting depth	Packer set at			
2-7/8"	3287	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated		
50 gallons Mud Acid			3286-3290		
Date of first production 7-30-82		Producing method (flowing, pumping, gas lift, etc.) pumping		Gravity 42	
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas none MCF	Water 30 %	Gas-oil ratio none	CFPB
Disposition of gas (vented, used on lease or sold) none			Perforations open hole		