

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5230 EXPIRATION DATE 6-30-82

OPERATOR PETROLEUM ENERGY, INC API NO. 15-009-22745

ADDRESS Suite 415 1st National Bank Bldg. COUNTY Barton

Wichita, KS 67202 FIELD Chase-Silicia

** CONTACT PERSON Erin Marshall PROD. FORMATION Arbuckle
PHONE 265-2661

PURCHASER N/A LEASE Hauser 'A'

ADDRESS WELL NO. #1

DRILLING WHITE & ELLIS DRILLING, INC. 100 Ft. from west Line and

CONTRACTOR 280 Ft. from North Line of

ADDRESS P.O. Box 448 the NE (Qtr.) SEC 16 TWP 20 RGE 11w.

Eldorado, Ks 67042

PLUGGING WHITE & ELLIS DRILLING, INC. WELL PLAT (Office Use Only)

CONTRACTOR KCC

ADDRESS P.O. Box 448 KGS

Eldorado, Ks 67042 SWD/REP _____

TOTAL DEPTH 3293' PBTD PLG. _____

SPUD DATE 6-7-82 DATE COMPLETED 6-30-82

ELEV: GR 1768' DF KB 1773'

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 288' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other No SWD close enough to make production

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED NOV 05 1982 11-5-82

CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

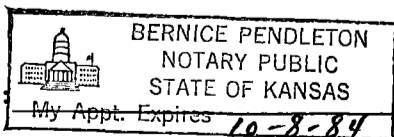
J.D. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J.D. Edmiston (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of October, 1982.

MY COMMISSION EXPIRES:



Bernice Pendleton (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p>				
<p><u>TOPEKA SECTION</u> - Limestone, white, cream-tan, dense, fine crystalline, trace of vugular porosity, no shows or staining (barren).</p>	2818	2827	HEEBNER	2905
			TORONTO	2928
			DOUGLAS	2939
			BROWN LIME	3029
			LANSING	3049
<p>Limestone, white-tan-gray, fine crystalline, trace of scattered vugular porosity, barren, chalky.</p>	2846	2860	ARBUCKLE	3288
			RTD	3298
<p><u>LANSING SECTION</u> - Limestone, tan-brown dense, fine crystalline, few pieces with poor vugular porosity, barren.</p>	3052	3058		
<p>Limestone, white, tan-gray, fine crystalline, highly oolitic with fair oolitic porosity, no shows, barren.</p>	3127	3134		
<p>Limestone, white, cream-tan, fine crystalline, fair oolitic porosity, trace of light brown staining, no shows of free oil, (barren)</p>	3237	3241		
<p><u>ARBUCKLE SECTION</u> - Dolomite, tan-cream fine crystalline, sucrosic, very poor visible porosity, trace of free oil in few pieces, mostly tight, weak odor.</p>	3288	3291		
<p>Dolomite, tan, cream, fine crystalline, sucrosic, poor-fair vugular porosity, fair show of free oil whit few gas bubbles, strong odor.</p>	3291	3293		
<p>If additional space is needed use Page 2, Side 2</p>				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
(used) SURFACE	12 1/4"	8 5/8"	28#	288'	common	175	5% cc 3% gel
(used) PRODUCTION	8 5/8"	5 1/2"	15.5#	3290'	Posmix	125	50/50 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	6 bbls.		MCF 180 bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations

OPERATOR Petroleum Energy, Inc. LEASE NAME Hauser 'A' #1 SEC. 16 TWP. 20 RGE. 11W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DRILL STEM TEST #1</u> 3280 - 3293</p> <p>TESTING INTERVALS: 45-45-45-45</p> <p>BLOW: Strong blow through out</p> <p>RECOVERY: 844' Gas in pipe. 30' Very heavy oil & gas cut mud. 420' Froggy oil. 450' Total Fluid.</p> <p>PRESSURES: IBHP 286# FBHP 298# IFP 131# - 179# FFP 203# - 227# HH 1856# - 1833#</p>				

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 05 1982
 CONSERVATION DIVISION
 Wichita, Kansas