

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5228 EXPIRATION DATE June 30, 1984

OPERATOR Parrish Corporation API NO. 15-009-23,154

ADDRESS 110 North Market, Suite 201 COUNTY Barton

Wichita, KS 67202 FIELD Chase-Silica <sup>BTO-KCC</sup>

\*\* CONTACT PERSON Lloyd K. Parrish, Jr. PROD. FORMATION Arbuckle <sup>BTO-KCC</sup>

PHONE 316 - 263-8726 \_\_\_\_\_ Indicate if new pay.

PURCHASER Getty Trading & Transportation LEASE Barber

ADDRESS P.O. Box 5568 WELL NO. 1

Denver, Colorado 80217 WELL LOCATION SE NE SW

DRILLING CONTRACTOR H-30, Inc. 990 Ft. from North Line and

ADDRESS 251 N. Water, Suite 10 1650 Ft. from West Line of W

Wichita, KS 67202 the NW (Qtr.) SEC 13 TWP 20S RGE 11

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_ KCC

\_\_\_\_\_ KGS

TOTAL DEPTH 3263' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 7/6/83 DATE COMPLETED 7/13/83 PLG. \_\_\_\_\_

ELEV: GR 1750' DF \_\_\_\_\_ KB 1755' NGPA \_\_\_\_\_

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 301' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

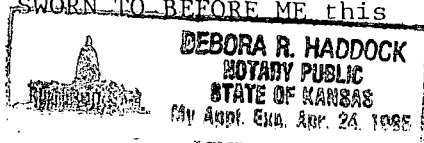
A F F I D A V I T

Lloyd K. Parrish, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lloyd K. Parrish, Jr.  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of August, 19 83.



Debora R. Haddock  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 24, 1985

Debora R. Haddock

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Parrish Corporation LEASE NAME Barber SEC 13 TWP 20S RGE 11 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. X Check if samples sent Geological Survey.				
Sand	0'	70'		
Sand and Shale	70'	304'		
Shale	304'	458'		
Anhydrite	458'	472'		
Shale	472'	1013'		
Lime and Shale	1013'	1420'		
Shale and Lime	1420'	1750'		
Lime and Shale	1750'	2345'		
Shale	2345'	2535'		
Lime and Shale	2535'	2830'		
Lime	2830'	3125'		
Lime and Shale	3125'	3263'		
R.T.D.	3263'			

BARTON COUNTY  
 13-20-11W, SW NE NW  
 PARRISH CORPORATION, #1 BARBER  
 110 N. MARKET, #201, WICHITA, KS 67202  
 CONTR: H-30 DRILLING, INC., API 15-09-23,154  
 2 1/4 S 3 3/4 E OF ELLINWOOD, KS  
 FLD: CH/SE-SILICA  
 FR 5/26/83, SPD 7/6/83  
 8 5/8 " 301/250SX, 5 1/2 " 3261/140SX  
 ELV 1754 KB/SMP  
 ANH ..... 459+1295  
 B/ANH ..... 472+1282  
 TOP ..... 2594- 840  
 HEEB ..... 2859-1105  
 BR LM ..... 2979-1225  
 LANS ..... 3000-1246  
 ANB ..... 3260-1506  
 RTD ..... 3263-1509  
 DST (1) 3010-70 (LKC) / 30-45-60-60 160' GIP, REC 125'  
 VSO & GCM, SIP 492-361#, FP 29-39 / 39-49#, BHT 100"  
 DST (2) 3155-3200 (LANS J&K) / 30-30-30-30, REC 20'  
 GCM, SIP 68-68#, FP 39-39 / 39-39#, BHT 108"  
 DST (3) 3247-63 (ARB) / 30-60-30-60, REC 1740' CGO, SIP  
 719-719#, FP 167-462 / 511-610#, BHT 108"  
 WOCT

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	20#	301'	50/50 Poz.	250	2% gel, 3% c.c.
PRODUCTION	7-7/8"	5-1/2"	14#	3260.5'	50/50 Poz.	140	2% gel, 18% salt, 3/4 of 1% CFR

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 8-17-83	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity 41°
Estimated Production-I.P. 45 bbls.	Gas ----- MCF	Water 0 % 0 bbls.
Disposition of gas (vented, used on lease or sold) None	Open Hole 3260 to 3263 Perforations	