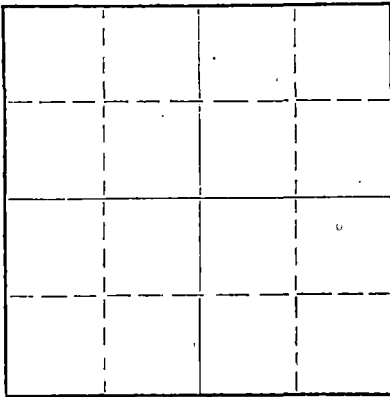


WELL PLUGGING RECORD

Give information Completely
Mail Delivered Affidavit
Mail Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 25 Twp. 20 Rge. 11 (E) W (W)
Location as "NE/CNW%SW%" or footage from lines 330'N & 440'E of W/4 Corner
Lease Owner Cities Service Petroleum Company
Lease Name R. Bryant 'A' Well No. 1
Office Address Box 326, Chase, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed May 24, 1937
Application for plugging filed Nov 10, 1961
Application for plugging approved Nov 16, 1961
Plugging commenced Dec. 6, 1961
Plugging completed Dec. 8, 1961
Reason for abandonment of well or producing formation Depleted formation

If a producing well is abandoned, date of last production Oct. 9, 1961
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan
Producing formation Arbuckle Depth to top 3277' Bottom 3306' Total Depth of Well 3306' Feet
Show depth and thickness of all water, oil and gas formations. PBTD - 3294'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13"	198'	None
				7"	3277'	1505'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3306' to 3294 - 2 sacks cement
3294' to 3265' - Sand
3265' to 3200 - 5 sacks cement.
3200' to 200 - Mud
200' to 190 - Rock bridge
190' to 150 - 35 sacks cement
150' to 30 - Mud
30' to base of cellar - Rock bridge and 15 sacks cement

RECEIVED
STATE CORPORATION COMMISSION
DEC 24 1961

12-14-61

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Co.
Address Chase, Kansas

STATE OF Kansas COUNTY OF Barton, ss.
Gordon M. Woodard (employee of owner) or (~~owner~~) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Gordon M. Woodard
Box 326, Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of December, 1961

My commission expires March 17, 1963
W. J. Smith Notary Public.



WELL RECORD

Company (ITIO) Cities Service Oil Co. Well No. 1 Farm Rose Bryant "A"
 Location 330' north and 440' east of W/4 Corner Sec. 25 T. 20 R. 11W
 Elevation 1759 County Barton State Kansas
 Drig. Comm. May 2, 1937 Contractor Mac & Stauffer Drilling Company
 Drig. Comp. May 24, 1937 Acid 2500 gals. Dowell X - May 26, 1937
 T. D. 3306' Initial Prod. 1417 oil, no water, 24 hrs. - Physical Test

CASING RECORD:

13" @ 198' cem. with 150 sacks ^{40#}
 7" @ 3276' 7" cem. with 325 sacks ^{24#}

FORMATION RECORD:

sand 115
 red bed 190
 lime shell 198
 shells 220
 red bed, soft 300
 shale, grey, hard 305
 red shale, soft 605
 shale, grey 750
 shale & shells 775
 shale 875
 lime 885
 shale 927
 Salt 972
 salt, soft 1218
 broken lime, grey, medium 1550
 broken lime 1560
 shale, grey 1655
 shale 1700
 lime 1717
 shale 1725
 broken lime 1742
 grey broken lime 1900
 shale 1975
 broken lime 2100
 shale, grey 2130
 shale 2260
 shale 2305
 lime 2318
 shale 2325
 lime 2340
 lime, grey, hard 2405
 shale 2520
 lime 2550
 lime, grey, medium 2710
 lime 2736
 lime, grey, hard 2795
 lime 2882
 shale, broken 2924

shale, black, soft 2990
 lime, grey, hard 3085
 lime 3145
 lime, hard, grey 3177
 lime 3280
 lime, light, soft 3300
 lime 3306 T. D.

Kansas City 2990'
 Arbuckle 3277'
 Penetration 29'
 Total Depth 3306'
 P.B.T.D. w/cement 3294'

RECEIVED
 STATE CORPORATE COMMISSION

NOV 13 1961
 CONSERVATION DIVISION
 Wichita, Kansas

3277
 1512
 1512
 2990
 1512