

STATE OF KANSAS
STATE CORPORATION COMMISSION

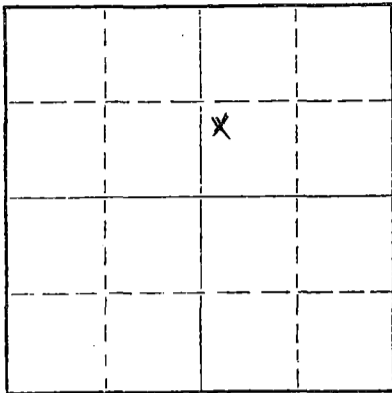
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Barton County, Sec. 25 Twp. 20S Rge. (E) 11 (W)

Location as "NE/CNW/SW" or footage from lines NW SW NE
Lease Owner Mobil Oil Corporation
Lease Name Anna Roetzel Well No. 5
Office Address P. O. Box 1934, Oklahoma City, Oklahoma 73101
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 3-17 1972
Application for plugging filed 1-7 1972
Application for plugging approved 1-10 1972
Plugging commenced 3-7 1972
Plugging completed 3-10 1972
Reason for abandonment of well or producing formation Non-commercial



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Don Truan
Producing formation _____ Depth to top 3265' Bottom 3277' Total Depth of Well 3277' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3265'	3277'	13"	189'	None
				7"	3266'	1126'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

During the period 3-7-72 through 3-10-72 moved in and rigged up pulling machine. Filled hole with sand from 3277' to 3250'. Capped sand with 6 sacks of cement 3250'-3225'. Shot 7" casing at 2040', 1620', 1250' and 1125'. Recovered 1126' of 7" casing. Halliburton pumped 20 sacks of gel mud and 100 sacks of cement to bottom of cellar.

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MAR 23 1972
CONSERVATION DIVISION
Wichita, Kansas

3-23-1972

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn and Smith Pipe Pulling Company - License #396
Address 204 East 6th Street, Ellinwood, Kansas 67526

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
Paul K. Langenberg

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K. Langenberg
P. O. Box 1934, Oklahoma City, Okla. 73101
(Address)

SUBSCRIBED AND SWORN to before me this 22nd day of March, 1972

Richard M. Squibb
Notary Public.

My commission expires November 17, 1973

0262

Record of Well No. 5

Owned by MAGNOLIA PETROLEUM CO.

Anna Roetzel

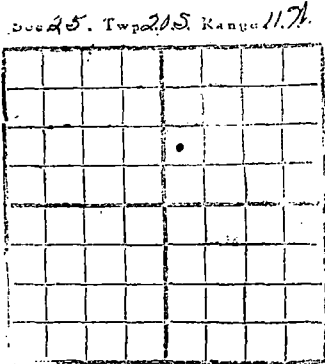
Farm Barton County Kansas State
 NW SW NE Sec. 25-20S-11W
 District Chase, Kansas

Rig Commenced	Feb. 17	1938	
Rig Completed	Feb. 20	1938	E. B. McMurry Contractor
Drilling Commenced	Feb. 20	1938	MPCo. Trans. Drlg. Tools Contractor
Drilling Completed	MAR 17	1938	
Torpedoed	Qts.		

Kind	Put In		Pulled		Left In		REMARKS
	Ft.	In.	Ft.	In.	Ft.	In.	
13" CD 40# Lapweld Casing	189		0		189		Cemented w/225 Sacks
7" CD 24# Seamless	3266		0		3266		Cemented w/250 Sacks
"							
"							
"							
"							

Casing Transfer in No. 1310-12 Out No. 1311 Per hour Swabbed
 Tubing " " 1313
 Estimated Oil Production 25 Bbls./ Gas
 After Acid - 1668 Bbls. Potential - Pumped Cu. Ft.
 Voucher No.

FORMATION TOP BOTTOM REMARKS



cellar	0	7
sand	7	80
shale	80	110
blue shale	110	140
red bed & shale	140	189
13" CD Csg. Set	189	
red bed, shale & shells	189	650
shale, shells & salt	650	1025
shale & salt	1025	1285
shale & lime	1285	2180
shale	2180	2385
shale & lime	2385	2525
shale	2525	2620
lime	2620	2845
shale & lime shells	2845	2870
lime	2870	3075
shale & lime	3075	3125
lime	3125	3250
cored-12' Recovery	3250 to	3268
Top Arbuckle	3268	
7" CD Csg. Set	3268	
Standardized Arbuckle lime	3268	3269
Arbuckle lime-cored	3269	3277
Total Depth - SIM	3277	

Driftmeter Surveys
 OK at 500'
 OK " 1000'
 OK " 1500'
 OK " 2000'
 OK " 2500'
 OK " 3000'

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 JAN 10 1972
 CONSERVATION DIVISION
 Wichita, Kansas

Record of Acidization
 Treated by Chemical Process Company on March 18, 1938 with 2000 gallons solution. Treated through 3" tubing. Used 55 Bbls. Oil during treatment. Maximum pressure 1000 $\frac{1}{2}$.

(See over)

0263
100

Rotary Drilling Commenced: Feb. 20, 1938
Rotary Drilling Completed: March 7, 1938

Used 6 - 11" Tricone Bits
Used 1 - 6 1/2" Cutterhead
Used 1 - 6-1/8" Corecatcher

13" CD Csg. Set Feb. 21, 1938
7" CD Casing Set March 7, 1938
3' Oil pay drilled with rotary core barrel -
3265-3268'

Rotary Drilling Completed

Cable Tool Drilling Commenced: March 15, 1938
Cable Tool Drilling Completed: March 17, 1938

Potential completed: March 20, 1938 - 1668 Bbls.
Oil pumped - no water core

8' Oil Pay drilled with cable tool/barrel
3269 - 3277'

1' Oil pay drilled with bit 3268 to 3269'

Used 1 - 6-1/8" Cutterhead
Used 2 - 3" Trimmer shoes
Used 2- 3" Corecatchers

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