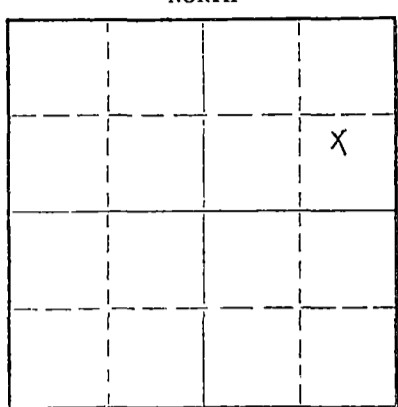


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Barton County, Sec. 25 Twp. 20S Rge. (E) 11 (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C N/2 SE NE  
Lease Owner Mobil Oil Corporation  
Lease Name Anna Roetzel Well No. 10  
Office Address P. O. Box 1934, Oklahoma City, Oklahoma 73101  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 5-18 1943  
Application for plugging filed 1-7 1972  
Application for plugging approved 1-10 1972  
Plugging commenced 2-26 1972  
Plugging completed 3-10 1972  
Reason for abandonment of well or producing formation Hole in casing and pro-  
duction does not justify cost of repair.  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well Don Truan  
Producing formation Arbuckle Depth to top 3266' Bottom 3277' Total Depth of Well 3277 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3267'	3277'	10-3/4"	215'	None
				7"	3267'	1256'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

During the period 2-26-72 through 3-10-72 moved in and rigged up pulling machine. Filled hole with sand from 3277-3260'. Capped sand with 6 sacks of cement. Shot 7" casing at 2504', 2414', 2290', 2190', spotted oil behind pipe. Shot at 1810', 1500' and 1250'. Recovered 7" from 1256'. Halliburton pumped 20 sacks of gel mud and 125 sacks of cement to base of cellar.

RECEIVED 3-23-1972  
STATE CORPORATION COMMISSION  
MAR 23 1972  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Glenn and Smith Pipe Pulling Company - License #396  
Address 204 East 6th, Elinwood, Kansas 67526

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.  
Paul K. Langenberg (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K. Langenberg  
P. O. Box 1934, Oklahoma City, Okla. 73101  
(Address)

SUBSCRIBED AND SWORN to before me this 22nd day of March 19 72

Richard N. Squibb  
Notary Public.

My commission expires November 17, 1973

0271

15.009.14742.0000

X-1316

Record of Well No. 10

Owned by MAGNOLIA PETROLEUM CO.

Anna Roetzel

Farm Barton County Kansas State  
1850 FNL 660 FEL E<sub>2</sub> Sec. 25-208-11W  
District Chase, Kansas

Start <del>XX</del> Commenced	April	25	1943	D & D Drilling Co. Contractor
Start <del>XX</del> Completed	April	26	1943	
Drilling Commenced	April	27	1943	
Drilling Completed	May	18	1943	
Torpedoed	Qts.			

Kind	Put In		Pulled		Left In		REMARKS
	Ft.	In.	Ft.	In.	Ft.	In.	
10-3/4" 40# Lapweld - #2 Casing	215		0		215		Cemented w/200 Sacks
7" 24# Seamless - #2	3267		0		3267		Cemented w/175 Sacks
2" 4.7# 8 Rd. Thd. J&L Seamless Tubing	3272		0		3272		

Transfer in No. 3735

Our No.

Estimated Oil Production

38

Bbls.

Gas

Cu. Ft.

Voucher No.

FORMATION

TOP

BOTTOM

REMARKS

Sec. 25, Twp. 20S, R. 11W


river sand	0	90
shale & lime shells	90	135
red rock & shale	135	220
shale & shells	220	450
10-3/4" Csg. Set	215	
Anhydrite & lime	450	472
shale & lime shells	472	980
salt & lime shells	980	1300
lime	1300	1400
shale & lime	1400	1600
sandy lime	1600	1745
lime & shale breaks	1745	1845
lime	1845	1950
lime & shale breaks	1950	2320
lime	2320	2353
shale & lime shells	2353	2620
lime	2620	2900
shale	2900	2995
Top Lansing-K.C.	2995	
lime & shale	2995	3266
Top Arbuckle lime	3266	
Arbuckle lime	3266	3268
7" OD Csg. Set	3267	

Hole Surveys

OK 500,-1000 - 1450 - 1745 - 2070 - 2659 - 3050

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JAN 10 1972  
CONSERVATION DIVISION  
Wichita, Kansas

Acidization Record

Well acidized Jan. 22, 1951 w/1000 Gals. 15% acid thru 2" tubing w/loaded hole. Pressures 450-950-450#.

Prod. before Acid - 3 BO - no water  
Prod. after Acid - 3 1/2 BO - no water

Standardized

Drilled Cement & C.O. to 3268  
No Oil in hole  
Drilled Arbuckle 3268 3271  
First Oil at 3270  
Filled up at rate of 2 BOPH  
Drilled Arbuckle 3271 3274  
Filled up total 790' Oil in 7 Hrs.

Run 2" Tubing and rods

Physical Potential 38 Bbls. Oil -  
No Water - effective 5-20-43

TD - SLM 3274

Drilling Deeper Record

Work commenced Sept. 12, 1951  
Work completed Sept. 25, 1951

Production before D.D. - P 3 BO & 1 BWPD  
Production after D.D. - P 6 1/2 BO & 30 BWPD

DD in an attempt to increase production in present zone.

Pulled 2" tubing and rods & C/O to btn. 3274'  
Drilled Deeper to 3277 - Swb. 1 BOPH, 7 Hrs., no water. Ran 2" tub. & Dowell Strata Lift w/750 Gals. Jel & 1000 Gals. Regular Acid, 5600-1300# press. Press. drop 1 Min. 350#, 5 Min. 625#. (140 BLO) swab back load & Swb. 1/2 BO for 7 Hrs. Re-acid w/2000 Gals. 15% Acid, 750-700#, (140 BLO) press drop 1 Min. 300#, 5 Min. 600#, Ran 2" tub. & put on pump. Present TD 3277'

Work done by Chase C.O. Tools - \$544.32

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STATE CORPORATION COMMISSION  
JAN 10 1952  
CONSERVATION DIVISION  
Wichita, Kansas