

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

BARTON County: Sec. 25 Twp. 20S Rge. (E) 11 (W)

Location as "NE/CNW&SW" or footage from lines. C1/4 NW SE

Lease Owner MOBIL OIL CORPORATION

Lease Name ANNA ROETZEL Well No. 9

Office Address BOX 1934 OKLAHOMA CITY

Character of Well (completed as Oil, Gas or Dry Hole) OIL

Date well completed 4-1-1972

Application for plugging filed 1-13-1972

Application for plugging approved 1-14-1972

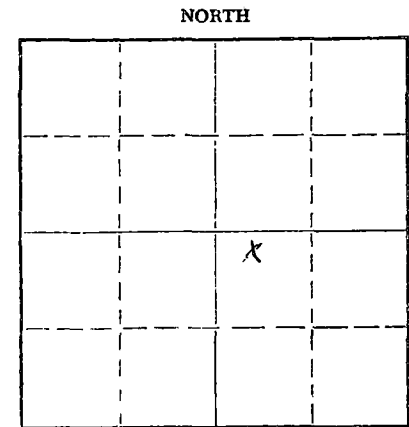
Plugging commenced 2-15-1972

Plugging completed 2-26-1972

Reason for abandonment of well or producing formation REACHED ECONOMIC LIMIT

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well DONALD TRUAN

Producing formation ARBUCKLE Depth to top 3301' Bottom 3314' Total Depth of Well 3314' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
ARBUCKLE	OIL	3303'	3314'	10 3/4"	226'	NONE
				5 1/2"	3304'	2496'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

DURING THE PERIOD 2-15-72 THRU 2-26-72 MOVED IN AND RIGGED UP PULLING MACHINE. SPOTTED SAND FROM 3314' TO 3290'. PLACED 5 SACK CEMENT PLUG FROM 3290' TO 3260'. SHOT 5 1/2" CASING AT 3610', + 2500', SPOTTED 35 BARREL TANK BOTTOMS. RECOVERED 2496' OF 5 1/2" CASING. HALLIBURTON PLUGGED WELL WITH 20 SACKS OF GEL MUD AND 125 SACKS OF CEMENT TO BASE OF CELLAR.

RECEIVED 3-8-1972
STATE CORPORATION COMMISSION
MAR 8 1972
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor GLENN & SMITH PIPE PULLING COMPANY, LICENSE NO. 396
Address 204 EAST 6TH ELLINWOOD, KANSAS 67526

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K. Langenberg
BOX 1934 OKLAHOMA CITY, OKLAHOMA 73101
(Address)

SUBSCRIBED AND SWORN to before me this 6th day of March, 19 72

Richard N. Squibb
Notary Public.

My commission expires NOVEMBER 17, 1973

0268

15.009.14741.0000

X-1316

Record of Well No. 9

Owned by MAGNOLIA PETROLEUM CO.

Anna Roetzel

Farm Barton County Kansas State
330' FNL 660' FWL SE $\frac{1}{4}$ Sec. 25-20S-11W
District Chase, Kansas

Mast	Rig Commenced	March	13	1942	MPCo. Kans. Drlg. Tools	Contractor
Mast	Rig Completed	March	14	1942		
	Drilling Commenced	March	14	1942		
	Drilling Completed	April	1	1942		
	Torpedoed	Qts.				

Kind	Put In		Pulled		Left In		REMARKS
	Ft.	In.	Ft.	In.	Ft.	In.	
10-3/4" 32.75# Bethlehem Lapweld Casing	226		0		226		Cemented w/175 Sacks
5 1/2" 17# 8 Rd. Thd. Nat'l Tube Seamless	3304		0		3304		Cemented w/125 Sacks
2" 4.7# 8 Rd. Thd. Nat'l Tube Seamless Tubing	3312				3312		

Casing & Tubing Transfer in No. 3386 Our No.

Estimated Oil Production 49 Bbls. Oil / Gas Temp. Pot. 4-3-42 Cu. Ft.
Perm. Potential 115 Bbls. Oil - 6-10-42
Voucher No.

FORMATION TOP BOTTOM REMARKS

Sec. 25, Twp. 20S Range 11W

sand 0 90
shale & red bed 90 590
10-3/4" Csg. Set 226
shale 590 860
salt & shale 860 1175
shale & shells 1175 1360
shale & lime 1360 1495
shale 1495 1515
sandy shale 1515 1600
lime, shells & shale 1600 1695
lime & shale 1695 1765
shale & shells 1765 1990
shale 1990 2100
shale & shells 2100 2395
shale 2395 2485
shale & shells 2455 2550
lime & shale 2550 2635
lime 2635 2930
lime & shale 2930 3035
lime 3035 3308
Top Simpson 3287
Top Arbuckle 3301
Cored Arbuckle 3303 to 3308
1' Recovery - Tight - Some free oil
5 1/2" Csg. Set 3304

Well Good for 100 Bbls. Oil - No Water Per Day

TD - SLM 3314

Hole Surveys

OK 225 - 560 - 1035 - 1235 - 1450 - 1625 -
1800 - 2080 - 2280 - 2400 - 2650 - 2830
1° off 3145

Standardized

Bailed & C/O to 3308 - Very slight show Oil
Drilled Arbuckle Line 3308 3310
3 Gal. Oil - 1 Gal. Water Per Hour
3309 - 10
Drilled Arbuckle Line 3310 3314
Filled up 250' Oil 4 Hrs. - 1 Gal. water per hour.
Run 2" Tubing.
Swab Temporary Potential thru tubing of 49 Bbls. Oil - No Water - Effective
4-3-42

RECEIVED
STATE CURATIVE COMMISSION
JAN 14 1972
CONSERVATION DIVISION
Wichita, Kansas

Rotary Commenced 3-14-42
Rotary Completed 3-28-42
10-3/4" Csg. Set 3-15-42
5-1/2" Csg. Set 3-28-42

Used 9 - 8-3/4" Rock Bits

5' Arb. Lime cored w/Rotary 3303-08

Rotary Completed

Cable Commenced 3-30-42

Cable Completed 4-3-42

6' Arb. Lime Drilled w/Cable
Bit 3308-14

Pot. by Swab of 49 Bbls. Oil -
No Water - Effective 4-3-42

ACIDIZATION RECORD:

1-18-57

Acidize op hole 3304-14 (Artuckle) down annulus w/500 gals gel Type "W" acid. Max press 1600#, min 1600#, final 1600#. Rate 4 GPM. 5 mins SI 1350#. 10 min SI 1250#. Flush w/64 FO. PROD BEFORE: 4 BO & 6 BW
PROD AFTER: 8 BO & 16 BW.

RECEIVED
STATE CORPORATION COMMISSION
JAN 14 1972
CONSERVATION DIVISION
Wichita, Kansas