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MAR 8 1972

CONSERVATION DIVISION  
Wichita, Kansas

Form CP-4

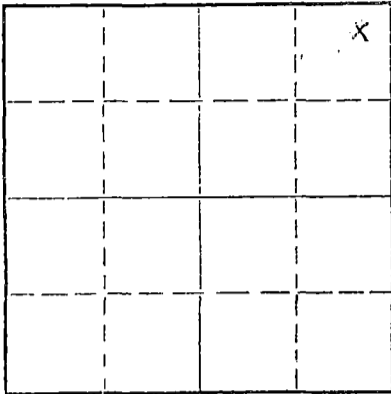
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD 3-8-1972

BARTON County, Sec. 25 Twp. 20S Rge. (E) 11 (W)

Location as "NE/CNW/SE" or footage from lines NE NE NE  
Lease Owner MOBIL OIL CORPORATION  
Lease Name ANNA ROETZEL Well No. 7  
Office Address BOX 1934 OKLAHOMA CITY, OKLAHOMA 73101  
Character of Well (completed as Oil, Gas or Dry Hole) OIL  
Date well completed 2-7-1971  
Application for plugging filed 1-7-1972  
Application for plugging approved 1-10-1972  
Plugging commenced 2-5-1972  
Plugging completed 2-26-1972  
Reason for abandonment of well or producing formation REACHED ECONOMIC LIMIT



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well DONALD TRUAN  
Producing formation ARBUCKLE Depth to top 3265' Bottom 3267' Total Depth of Well 3267' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
ARBUCKLE	OIL	3265	3267	10 3/4"	192'	NONE
				5 1/2"	3266'	1228'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

DURING THE PERIOD 2-5-72 THRU 2-26-72 MOVED INTERRIGGED UP MACHINE, DUMPED SAND TO 3260', PLACED 5 SACK CEMENT PLUG 3260' TO 3230'. SHOT PIPE AT 2505', 2410', SPOTTED 95 BARREL TANK BOTTOM. SHOT PIPE AT 1810', 1615', 1470' AND 1222'. RECOVERED 5 1/2" CASING FROM 1222'. HALLIBURTON PUMPED 20 SACKS OF GEL MUD AND 125 SACKS OF CEMENT TO BASE OF CELLAR

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor GLENN & SMITH PIPE PULLING COMPANY, LICENSE NO. 396  
Address 204 EAST 6TH ELLINWOOD, KANSAS 67526

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA, ss. \_\_\_\_\_  
(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K. Lanzanberg  
BOX 1934 OKLAHOMA CITY, OKLAHOMA 73101  
(Address)

SUBSCRIBED AND SWORN to before me this 6TH day of MARCH, 1972

Richard N. Squibb  
Notary Public.

My commission expires NOVEMBER 17, 1973

0264

Record of Well No. 7

Owned by MAGNOLIA PETROLEUM CO.

Anna Roetzel

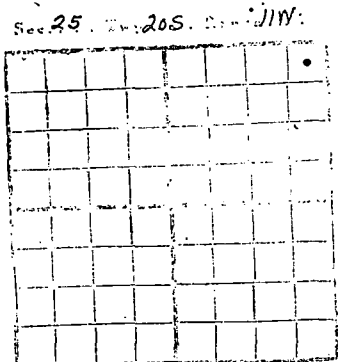
Farm Barton County Kansas State  
 330' FNL 330' FEL NR 1/2 Sec. 25-20S-11W  
 District Chase, Kansas

Rig Commenced	Jan.	14	1941	
Rig Completed	Jan.	15	1941	E.B. McMurtry Contractor
Drilling Commenced	Jan.	17	1941	MPCo. Kans. Drlg. Tools Contractor
Drilling Completed	Feb.	7	1941	
Torpedoed	Qts.			

Kind	Put In		Pulled		Left In		REMARKS
	Ft.	In.	Ft.	In.	Ft.	In.	
10-3/4" 32-3/4# Bethlehem Lapweld Casing	192		0		192		Cemented w/150 Sacks
5-1/2" 17# Spang 8 Rd. Thd. Seamless	3266	Cor.	0		3266		Cemented w/125 Sacks
2-1/2" 6.5# 10thd EUE Seamless Tubing	3269				3269		
"							
"							
"							

Casing Transfer in No. 2900 Our No.  
 Tubing " " 2900 - 2901  
~~Estimated~~ Oil Production 146 Bbls. Oil Gas Cu. Ft.  
 Voucher No.

FORMATION TOP BOTTOM REMARKS



sand & shale	0	192	At 3267 Making 5 Gal. Oil Per Hr. - No Water
10-3/4" Csg. Set	192		
red bed & shale	192	265	Arbuckle lime 3267 3271
shale & shells	265	551	
lime	551	584	Filled up 775' Oil in 6 Hrs. - No Water
shale & shells	584	995	
salt & shale	995	1145	Arbuckle lime 3271 3273
shale & shells	1145	1330	Swh. 4 B PH for 8 Hrs. off bottom - no water
shale & broken lime	1330	1455	
lime	1455	1468	Physical Potential 146 Bbls. Oil - No Water
sand	1468	1483	
lime & shale	1483	1510	Td - SLM 3273
broken lime	1510	1590	
sand & lime	1590	1700	
lime	1700	1775	
lime & shale	1775	1980	
broken lime & shale	1980	2030	
shale & shells	2030	2110	
lime & shale	2110	2180	
shale	2180	2380	
lime & shale	2380	2583	
lime	2583	2605	
lime & shale	2605	2690	
lime	2690	2910	
lime & shale	2910	3006	
lime	3006	3088	
sandy lime	3088	3105	
lime	3105	3250	
lime & shale	3250	3265	
lime	3265	3271	
Top Arbuckle	3269 D.F.		
5 1/2" Csg. Set	3270 D.F.		

Driftmeter Surveys

OK 500 - 735 - 1235 - 1620 - 1747 - 2015 -  
 2358 - 2650 - 3150

Standardized  
 Drilled cement & C/O to 3271  
 SLM Correction 3271 = 3267  
 Top Arbuckle 3265 Corrected  
 5 1/2" Csg. Set 3266 Corrected

RECEIVED  
 STATE CORPORATION COMMISSION  
 JAN 10 1972  
 CONSERVATION DIVISION  
 Wichita, Kansas

## History of Work Over

Rotary Commenced 1-17-41

Rotary Completed 2-1-41

10-3/4" Csg. Set 1-17-41

5 1/2" Csg. Set 2-1-41

Used 8 - 8-3/4" Tricone Bits

2' Arbuckle Linew/Rot Bit 3265-67

Rotary Completed

Cable Commenced 2-5-41

Cable Completed 2-11-41

6' Arbuckle lime w/Cable Bit  
3267-73Potential 146 Bbls. Oil - No Water  
PumpingWorkover Job

Work commenced 10-13-44

Work Completed 10-20-44

Production before workover - 15 B. Oil - No  
Water

Production after workover - 24 B. Oil - "

No Change in Total Depth - See X-1664 for  
details of work. Amount \$233.33Acidized May 14, 1947 with 500 Gals. Acid,  
40 Bbls. load oil under 1800# maximum and  
1775# minimum pressure, thru 2 1/2" Tubing.Production before acidizing - 15 Bbls. Oil -  
0 " WaterProduction after acidizing - 20 Bbls. Oil -  
0 " WaterWORKOVER JOB

Work commenced 7-21-47

Work completed 8-6-47

Production before C.O. - No Oil, No Water,  
Sanded offProduction after C.O. - 40 Bbls. Oil &  
No Water - 24 Hrs.Well sanded up; cleaned out to bottom, 3273;  
Plugged back from 3273' to 3268' w/sand and  
6 sacks cement dumped on top of sand; set 24  
hrs. and drilled out to 3273'; cleaned out to  
3273' and put on pump.

Work done with Cardwell Spudder - \$302.40

Work commenced May 12, 1949

Work completed June 5, 1949

Production before C.O. - 15 Bbls. Oil - 1 Bbl. Water/Day  
Production after C.O. - 36 " " - No Water/Day

Work done by Chase C.O. Tools - \$876.96

Rigged up Cable Tools and pulled rods and tubing to  
clean out. Cleaned out on bottom and cleaned out  
cavings 3263 to 3273. Ran Caliper survey.  
Filled with sand to 3269'; squeezed with 60 sacks  
cement under 2000# pressure. Drilled cement from  
3247 to 3269' and cleaned out to bottom. Swabbed &  
tested 24 hours, 36 bbls. oil and 1 bbl. water. After  
swabbing well, tested with bailer, had 20' cavings  
in hole. Ran 40' of 1/2" liner, set on bottom, per-  
forated 10' on bottom. Cleaned out inside liner  
and ran tubing and rods and put well on pump.

- 0 -

Work commenced Feb. 5, 1951

Work completed Feb. 14, 1951

Production before C.O. - 3 Bbls. Oil - 2 Bbls. Water/Day  
Production after C.O. - 27 BO - 2 Bbls. Water/Day

Work done by Chase C.O. Tools - \$302.40

Purpose of W.O. - Fish 1/2" liner & C/O to bottom &  
re-run liner & acidize well.

Old TD: 3273'.

Move in C/O Tools, pulled rods & 2" tubing. C/O  
8' of cavings off bottom, sand line parted 2000'  
up hole, fished 1000' of sand line & bailer and  
pulled 40' of 1/2" liner, C/O to bottom 3273'.  
Set 24' of 1/2" liner on bottom. Ran 2" tubing &  
rods-put on pump.

Work commenced 11-7-51 - Completed 11-19-51

Prod. before C.O. - Pumped 15 Bbls. Oil - 10 Bbls. Water  
Prod. after C.O. - Pumped 35 Bbls. Oil - 50 Bbls. WaterOld T.D. 3273' - 5 1/2" Csg. @ 3266' (24' of 1/2" Liner on  
bottom)Purpose of W/O: Strata Lift producing formation to  
increase production:Moved in Cable Tools and pulled 2" tubing, fished out 1/2"  
liner and cleaned out to bottom 3273'. Ran 2" tubing to  
strata lift, set packer at 3273', used 750 Gal. Jell,  
1000 Gals. Acid, 6500#-900#, 1 min. 400# 2 min 800#,  
35 bbl. load oil, lost swab and recovered. Swabbed 7  
Hrs. recov. 1 Bbl. Oil, 10% water, acidized w/2000 Gals.  
acid thru 2" tube, press. 1050-1100#, dropped to 200#  
1 min, 400# in 5 min. after pump shut down. Rigged to  
pump.

Work done by Chase C.O. Tools - \$544.32

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