15-097-00243-0000

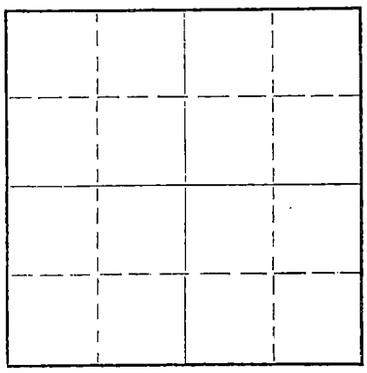
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Kiowa County. Sec. 21 Twp. 30S Rge. ___ (E) 16 (W)

Location as "NE/CNW¼SW¼" or footage from lines C NW SE

Lease Owner Shell Oil Company

Lease Name Robbins Well No. 1-21

Office Address 1200 First Nat'l Bldg., Oklahoma City, Okla. 73102

Character of Well (completed as Oil, Gas or Dry Hole) Gas

Date well completed 4-22 19 58

Application for plugging filed 6-29 19 66

Application for plugging approved 6-30 19 66

Plugging commenced 7-20 19 66

Plugging completed 7-24 19 66

Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 1-10 19 66

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well A. Elving, Box 248, Pratt, Kansas

Producing formation Mississippian Depth to top 4728 Bottom 4800 Total Depth of Well 4894 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	531	None
				5 1/2	4890	3725

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet for each plug set.

Load hole with mud. Set 5 1/2 inch Guiberson Type "B" CIBP at 4500 feet.
Dumped 1 sack reg. cement on top of plug, PBTD 4495 feet.
Spot and circulate 13 sacks mud at 720 feet. Pull up to 590 feet mix
30 sacks reg. cement. Displaced down 5 1/2 inch casing with 8bbls mud.
Pull 5 1/2 inch casing. Set bridge at 22 feet. Mix cement and spot on plug.
Cut off 8 5/8 inch casing 4feet belowground level. Weld 1/2 inch plate on
top of 8 5/8 inch casing. Fill cellar to ground level with dirt.

RECEIVED
STATE CORPORATION COMMISSION
AUG 2 1966
8-2-66
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Shell Oil Company

Address 1200 First National Building, Oklahoma City, Oklahoma 73102

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.

C. A. Wischoff (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. A. Wischoff

1200 First Nat'l Bldg., Oklahoma City, Okla. 7310
(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of July, 1966

R. E. Mackey
Notary Public.

My commission expires October 5, 1968

15-097-00243-0000

SHELL-ROBBINS UNIT #1-21
Approx. C NW SE Section 21-30S-16W
1859'SL & 1980'EL of SE¼
Glick Field
Kiowa County, Kansas

Casing Record

8 5/8" cem 531 with 400 sax
5½" cem 4890 with 150 sax

0 - 225	shale
245	shells
545	shale & shells
1490	shale
1860	shale & shells
2185	shale & lime streaks
2330	lime
2460	lime & shale
2475	lime
3280	lime & shale
3425	shale
3570	lime & shale
3574	lime
3580	shale
3589	lime, cherty
3610	shale
3630	lime, some shale
3634	shale
3767	lime
3772	sand
3777	lime
3780	shale
3787	lime
3789	shale
3799	lime
3805	shale
3880	lime
3890	shale
3914	lime
3922	shale
3965	lime
3976	shale
3978	lime
3982	shale
3984	lime
3989	shale
3994	lime
4000	shale
4003	lime
4016	shale
4031	lime
4050	shale
4059	lime
4100	shale, streaks lime
4129	shale
4133	lime
4149	shale
4161	shale & sand
4165	lime
4181	shale
4199	lime
4203	shale
4239	lime
4250	shale
4259	lime, cherty
4266	lime
4270	lime & chert
4274	shale
4284	lime, chert, shale
4294	shale
4300	lime
4322	lime, chert
4329	shale
4334	lime
4348	lime, chert
4355	shale
4367	lime, cherty
4374	shale
4398	lime
4406	shale
4421	lime
4442	Lost circulation; no samples.
4457	lime & shale
4464	lime
4473	shale
4498	lime
4502	shale
4532	lime
4538	shale
4553	lime
4558	lime, some chert
4581	lime, shaly
4588	shale
4605	lime
4615	lime, some chert
4623	shale
4633	lime
4662	lime, cherty
4671	shale
4686	lime
4692	lime, shaly
4705	lime
4710	shale
4715	lime
4720	shale
4731	lime, cherty
4735	chert, limey
4739	chert, some sand
4767	chert
4771	shale & lime
4780	chert
4784	shale
4786	sand
4807	lime, some chert
4813	chert
4830	shale
4859	chert
4869	shale, some sand
4876	shale, trace chert
4884	shale
4895	shale & lime
4895=4892	SLC
4892	Rotary T.D.

Schlumberger Tops: (DF)
Heebner 3993
LKC 4181
Mississippian 4728
Kinderhook 4854

Shows:
4739-52 dead oil stain, some light even stain.
4756-67 slight dead oil stain.

Initial Production:
Flowed 1125 MCF gas 24 hours on calculated 1-point test; SIP 1520 psi; 4-22-58.

Rotary Commenced: 1-10-58
Rotary Completed: 1-29-58
Cable Commenced: 1-31-58
Cable Completed: 2-11-58

Cable Tool Data:
Perf 4814-53 w/ 156 jets.
Acid treat w/ 500 gal. mud acid.
Flow 139 MCF gas/day.
Fracture w/ 10,000 gal acid
Petrofrac w/ 9000 lb sand.
Flow 175 MCF gas/day.
Set Plug 4810; dump cem to 4800 PBTD. Perf 4728-66 w/ 152 jets.
Acid treat w/ 500 gal. mud acid.
Gas too small to measure.
Fracture w/ 20,000 gal acid
Petrofrac w/ 14,500 lb sand.
Flow 1125 MCFGD. COMPLETE.

Note: Copy of log furnished Kan. Well Log Bureau.
CHSJB 5-26-58