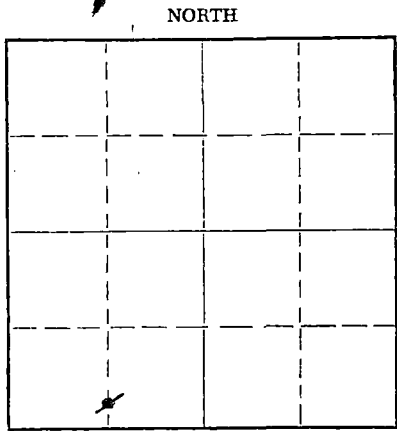


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

15.009.14532.0000

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Barton County, Sec. 13 Twp. 20S Rge. (E) 11 (W)
Location as "NE/CNW/SW" or footage from lines. CSL S/2 SW/4
Lease Owner Lario Oil & Gas Company
Lease Name Meyer "A" Well No. 2
Office Address 301 S. Market, Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed November 2, 1936
Application for plugging filed December 19, 1960
Application for plugging approved December 21, 1960
Plugging commenced December 21, 1960
Plugging completed December 31, 1960
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production October 7, 1960
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman, Box 180, Holyrood, Kansas
Producing formation Arb. 3262 1/2 - 3274 Depth to top Bottom Total Depth of Well 3060 PB Feet
Show depth and thickness of all water, oil and gas formations. OTD 3274

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10"	145'	None
				7"	3262 1/2	1160'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

In October, 1960, attempted a recompletion in Kansas City. Set cast iron plug at 3132 with 2 sacks of cement on top. Perforated and tested. Sanded back over perforations to 3074' with 2 sacks cement on top. Plugged back to 3060'.

12-21-60 Cleaned out cellar and rigged up.

Filled from 3070' to 3000' w/ sand and run 6 sacks of cement from 3000' to 2975'. Mudded from 2975' to 200', rock bridge from 200' to 190' and run 6 sacks of cement. Bailed off fluid and ran 24 sacks of cement to 190' to 130'. Mudded from 130' to 30'. Rock and 10 sacks of cement to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION

JAN 6 1961

CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.
Address Box 114, Ellinwood, Kansas

1-6-61

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Leo Ross (employee of owner) or owner's operator

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

301 S. Market, Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of January, 1961

My commission expires July 21, 1962

Notary Public.

cc: Cities Service Oil Co.
Bartlesville, Oklahoma
Att: Mr. George B. Ball

15.009.14532.0000

LARIO OIL & GAS CO - I.T.I.O
Meyers No. A-2

SEC. 13 T. 20S R. 11W
QSL SW₄
1384 fr W.L. 330' fr S.L.

Total Depth. 3274 ft.
Comm. 10-11-36 Comp. 11-7-36
Contractor. - Broadwater Drilg Co.

Barton County, Kansas

CASING.

10" 160'
6-5/8" 3262'

Potential - 2210 oil, flow Nat.

(Figures Indicate Bottom of Formations)

sand	65'
shale	110
red rock	130
red rock & shale	160
red rock	460
lime	472
shale & shells	674
shale	765
shale & shells	800
shale	850
shale & shells	878
shale	930
shale & salt	1228
shale & shells	1248
Broken lime	1472
shale & shells	1525
broken lime	1545
lime & shale	1565
lime	1575
shale	1660
lime	1673
shale & shells	1738
shale	1745
broken lime	1803
lime & shale	1990
shale	2015
lime	2030
shale & lime	2141
shale & shells	2300
sandy shale	2350
shale	2373
lime	2445
shale	2540
lime	2570
sandy lime	2592
lime	2622
broken lime	2640
shale	2661
lime	2748
lime	2788
broken lime	2838
lime	2862
shale	3015
lime	3160
lime & shale	3182
shale	3223
lime	3263
dolomite	3274

TOTAL DEPTH 3274'

Top dolomite 3262 1/2'
Initial flowing potential
natural 2210 bbls oil. No water.

I, G. D. Putnam, being first duly sworn
on oath, state that I have knowledge of
the facts and matter herein presented,
and that the same are true and correct.

G. D. Putnam

Subscribed and sworn before me this 22nd
day of November 1936.

E. O. Black
Notary Public

My Commission Expires:

April 26, 1937

PLUG BACK RECORD:

10-11-60 Set Welex cast iron plug at 3132'
and dumped 2 sacks cement.
Perf. 3084-92 w/ 4 shots per foot.
10-13-60 Halliburton acidized w/ 1500.
10-15-60 Dumped sand 3127 to 3070' and cemented
2 sacks. Filled up to 3060'.
10-16-60 Perf. w/ 4 super dyna jets per foot
3016-3022.
10-16-60 Halliburton treated w/ 1000 gallons
penetrating acid.,

RECEIVED
STATE CORPORATION

DEC 26 1936

CONSERVATION DIVISION
Wichita, Kansas