

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

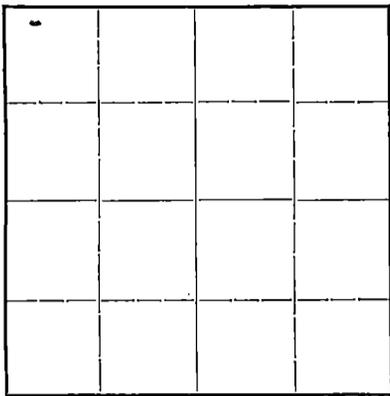
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 13 Twp. 20 Rge. (E) 11 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NW-NW-NW

Lease Owner Cities Service Oil Company

Lease Name W. Peters Well No. 1

Office Address Bartlesville, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 12-3 19 38

Application for plugging filed 4-10 19 44

Application for plugging approved 4-11 19 44

Plugging commenced 4-14 19 44

Plugging completed 4-25 19 44

Reason for abandonment of well or producing formation

Non Commercial

If a producing well is abandoned, date of last production 1-12 19 44

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation Arbuckle Depth to top 3272' Bottom 3290' Total Depth of Well 3290' Feet

Show depth and thickness of all water, oil and gas formations.

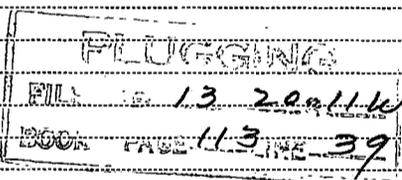
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10 3/4"	165'	None
				7"	3272'	972'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3290' to 3288' Wood Plug
 3288' to 3252' 8 sacks cement
 3252' to 172' Heavy rotary mud
 172' to 170' Wood plug
 170' to 152' 12 sacks cement
 152' to 20' Rotary mud
 20' to 5' 10 sacks cement
 5' to Surface soil



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to R. C. Hauber

Address Cities Service Oil Co. Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

_____ (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

4-28-44

SUBSCRIBED AND SWORN TO before me this 27th day of April, 1944

(Address)

Notary Public.

My Commission Expires Mar. 12, 1947

My commission expires

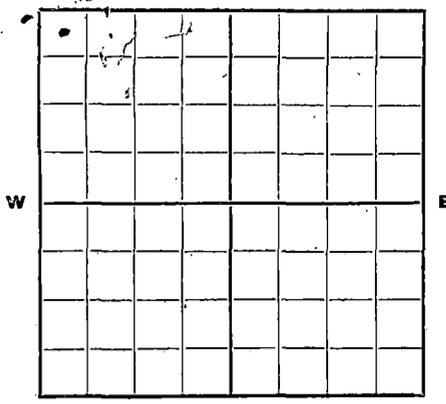


**MATERIAL REPORT
AND
PLUGGING RECORD**

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Cities Service Oil Co.
Office Address Bartlesville, Oklahoma



Locate well correctly.

County Barton Sec. 13 Twp. 20 Rge. 11W.

Farm Name W. Peters Well No. 1. Field _____

Well Location 330' South - 340' East NW Corner

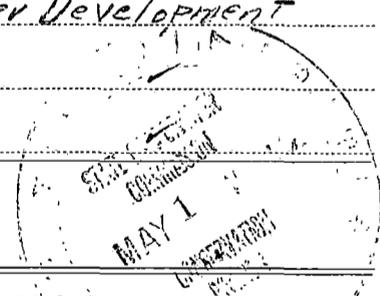
Name of Producing Sand Arbuckle Total Depth 3290'

Commenced Plugging 4/14-44 Finished 4/25-44

DAILY AVERAGE PRODUCTION:
Initial Production: Oil 203 Gas Water 0
Production when Plugged: Oil 3 1/2 Gas Water 6 1/4
Estimated Total Remaining Reserves Attributable to Well at Time Abandoned None

**INFORMATION ON MATERIALS RECLAIMED FROM WELL
CASING, TUBING AND ROD DATA**

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
40# L.W. Csg.	10 3/4"	0						
24# SmIs ✓	7"	972'	10 1/4			972'	10 1/4	Further Development
4.6# upset Tubing	2"	3287'	7			3287'	7	✓
Jones #7 Rods.	3/4"	3275'	2 1/2			3275'	2 1/2	✓

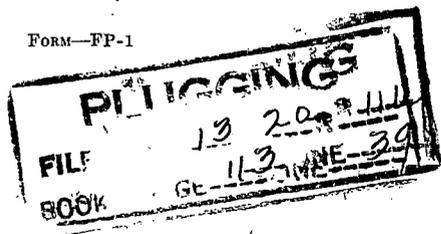


SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	P-12 Int. Gas Eng.	C Grade	3/4	Further Development
1	TC-55 7A Luffkin	B ✓	9	✓
1	65 Bbl. steel G. Bbl. <small>Pump Unit</small>	C ✓		Test Tank.
2	250 Bbl. steel Tanks	Junk.		Junked
1	150 gal. Butane Tank	✓		✓

* Usable, Usable with minor repairs, or junk.

Date: 4/28-1944 Signed L.P. Gates Dist. Sup't.
(For Operating Co.—Title)



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756

WELL RECORD

Company (ITIO) Cities Service Oil Co. Well No. 1 Farm W. Peters
 Location 330' south and 340' west of NW Corner Sec. 13 T. 20 R. 11W
 Elevation 1752 County Barton State Kansas
 Drlg. Comm. October 24, 1938 Contractor Glenn Drilling Company
 Drlg. Comp. November 11, 1938 Acid 2000 gals. 11-15-38; 4000 gals. 11-27-38.
 T. D. 3290' Initial Prod. Physical Potential: 203 oil, no water, 24 hours

CASING RECORD:

10-3/4" @ 172' cem. 150 sacks
 7" @ 3272' cem. 200 sacks

FORMATION RECORD:

cellar 0-7
 sand, soft 50
 clay, yellow, soft 70
 broken sand & shells, med. 145
 red rock, red, soft 175
 red bed & shells, red, soft 250
 red bed, red, soft 460
 lime, med. 475
 red bed & shale, red, soft 550
 shale & shells, med. 880
 shale, blue, soft 963
 salt & shale, white, soft 1094
 salt, white, soft 1250
 shale, med. 1350
 broken lime, med. 1395
 shale & lime streaks 1535
 broken lime & shale, med. 1635
 lime, sandy, hard 1668
 lime, grey, hard 1703
 shale & lime streaks, med. 1748
 lime, grey, hard 1765
 shale, soft 1803
 shale & shells, med. 1835
 lime, hard 1856
 broken lime, med. 1883
 shale & shells 1953
 broken lime, med. 1975
 shale, lime streaks, med. 2214
 shale & shells 2284
 broken lime, med. 2298
 shale 2350
 broken lime, med. 2450
 broken lime & shale, med. 2483
 shale, soft 2503
 lime, hard 2506
 broken lime, med. 2533
 lime, Topeka 2779
 shale, soft 2785
 lime, white, hard 2934

shale, soft 2969
 lime, hard 2998
 shale & shells, med. 3037
 broken lime & shale 3059
 lime, K. C., hard 3095
 lime, soft 3161
 broken lime & shale, hard 3188
 lime, soft 3195
 lime, hard 3272 1/2
 siliceous lime, hard 3277
 siliceous lime, med. 3279
 siliceous lime, soft 3290 T. D.

Top Kansas City Line 3019'
 Top Arbuckle 3272'
 Penetration 18'
 Total Depth 3290'



FIL 13 20 11W
 COOK 113 39