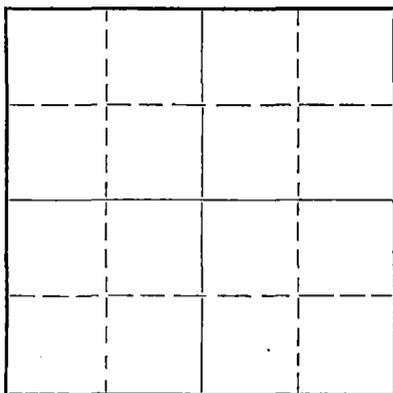


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Blitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 13 Twp. 20 Rge. (E) 11 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330'N 660'E of W/4 Corner
Lease Owner Cities Service Oil Company
Lease Name Meyers B Well No. 1
Office Address Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed December 7, 1949
Application for plugging filed May 16, 1951
Application for plugging approved May 17, 1951
Plugging commenced August 16, 1951
Plugging completed August 23, 1951
Reason for abandonment of well or producing formation Non Commercial
If a producing well is abandoned, date of last production 2-15 1951
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Chas. Slough
Producing formation Arbuckle Depth to top 3272' Bottom 3351' Total Depth of Well 3351' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-----------|---------|--------------------------|-------|--------|--------|------------|
| | | | | 8 5/8" | 225' | None |
| | | 5 1/2' set at | 3274' | 5 1/2" | 3299' | 2077.50 |
| | | Cemented with 125 sacks. | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3351 to 3270 Sand
3270 to 3230 5 sacks cement
3230 to 250 Heavy Mud
250 to 248 Wood Plug
248 to 199 15 sacks cement
199 to 30 Heavy Mud
30 to 0 10 Sacks of cement

8-30-51

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AUG 30 1951
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to R. C. Cooper
Address Cities Service Oil Company, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON Rice, ss.

H. H. Wiggins (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. H. Wiggins
Box #505, Chase, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 28 day of Aug, 1951

My commission expires April 24 1952 Notary Public.

PLUGGING
FILE SEC 13 20 R 11W
BOOK PAGE 82 LINE 39

WELL RECORD

Company Cities Service Oil Co. Well No. 1 Farm Meyer "B"
 Location 330' North and 660' East of W/4 Corner Sec. 13 T. 20 R. 11W
 Elevation 1753 (1751 Cr.) County Barton State Kansas
 Drlg. Comm. November 4, 1949 Contractor Holt-Louis Drilling Company
 Drlg. Comp. December 3, 1949 Acid 7000 gals. (see below)
 T. D. 3302' Initial Prod. Physical Potential: 10 oil, 1 1/2 water, 24 hrs. (1-16-50)

CASING RECORD:

8-5/8" @ 223' con. 200 sz cement
 5-1/2" @ 3274' con. 125 sz cement

FORMATION RECORD:

| | |
|-------------------------|---------------------|
| sand & gravel | 0-71 |
| shale, shells & red bed | 225 |
| red bed | 470 |
| anhydrite | 490 |
| shale & shells | 500 |
| shale & sand | 800 |
| shale & shells | 1350 |
| lime | 1430 |
| lime & shale | 1460 |
| shale | 1490 |
| lime & shale | 2610 |
| lime | 2870 |
| lime & shale | 2877 |
| lime | 2939 |
| shale | 3030 |
| lime | 3280 |
| lime | 3280 RTD = 3275 BLM |
| lime | 3302 TD |

| | |
|--------------------|-------|
| Corr. Top Lining | 3027' |
| Corr. Top Arbuckle | 3272' |
| Penetration | 30' |
| Total Depth | 3302' |

Fillup: 450' oil in 2 hrs.
 550' oil in 3 hrs.

11-18-49 Acidized 1000 gals.
 11-19-49 Acidized 2000 gals.; acid
 channeled around casing.

Plugged back with sand to 3285 and
 with Calseal to 3277.

Set retainer at 3255 and squeezed with
 200 sacks cement; 185 sacks behind
 casing at 1200%.

Drilled cement and cleaned out to 3295.

11-29-49 Acidized 1000 gals.
 12-2-49 Pmpd. 17 oil, 11 wtr., 24 hrs.

12-3-49 Deepened 3295-3302.
 12-3-49 Acidized 3000 gals.
 12-6-49 Pmpd. 33 oil, 7 wtr., 24 hrs.

SYFO: 500' OK
 1000' OK
 1500' OK
 2000' OK
 2500' OK
 3000' OK

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 Wichita, Kansas

PLUGGING
 FILE SEC 13 T 20 R 11W
 BOOK PAGE 87 LINE 39

WELL RECORD

15.009.07226.0001

Company Cities Service Oil Co. Well No. 1 Farm Moyer #B^o
 Location 330' North and 660' East of N/A Corner Sec. 13 T. 20 R. 11W
 Elevation 1753 County Darton State Kansas
 Drlg. Comm. January 22, 1951 Contractor Arrow Well Servicing Company and B. & L. Drilling Company
 Drlg. Comp. March 4, 1951 Acid 1000 gals. at 3320 2-21-51
 T. D. 3321' Initial Prod. None

DEVELOPING RECORD

CASING RECORD:

8-5/8" @ 223' cas. 200 sac cement
 5-1/2" @ 3274' cas. 125 sac cement

Top Arbuckle 3272'
 Penetration 79'
 Total Depth 3351'

FORMATION RECORD:

Old T. S. 3302
 lime 3302-3323
 lime & shale 3327
 shale 3328
 broken lime 3335
 lime 3336
 broken lime 3341
 lime 3349
 shale & lime 3344
 cherty lime 3347
 lime 3341 T. D.

1-22-51 Deepened 3302-3309;
 bailed 5 1/2 bbls. fluid
 per hr.
 1-25-51 Pumped 5 oil, 18 water,
 18 hrs.
 2-4-51 Pumped 2 oil, 7 water,
 3 hrs., P. O.
 2-9-51 Pumped 1.67 oil, 1.67
 water, 3 hrs., P. O.
 2-19-51 & 2-20-51 Deepened 3309-20.
 At 3320 bailed 50 gals. oil and 11
 gals. water per hr.
 2-21-51 Acidised 1000 gals. at
 T. D. 3320.
 Pumped 5 days; did not recover all
 of oil used in acidising.
 3-2-51 - 3-4-51 Deepened 3320-51;
 650' water in 1 hr. at
 3349-51.

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 Wichita, Kansas