

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

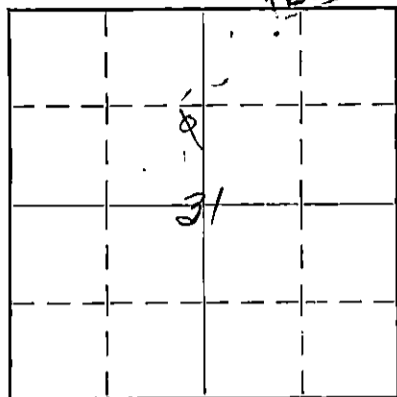
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Commission,
800 Bitting Building,
Wichita, Kansas

RECEIVED
APR 29 1937
BY *[Signature]*

Barton County. Sec. 31 Twp. 20 Rge. 13 (E) W (W)

NORTH

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE-SE-NW
Lease Owner Simpson Oil Company
Lease Name M. Asher Well No. 1
Office Address 901 First National Building, Wichita, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed April 15, 1937
Application for plugging filed April 15, 193 7
Application for plugging approved April 15, 193 7
Plugging Commenced April 16, 193 7
Plugging Completed 193
Reason for abandonment of well or producing formation Dry



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production None 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander
Producing formation Kansas City Lansing Depth to top 3213 Bottom 3469 Total Depth of Well 3647 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Hole drilled with rotary		0	3290	7" O.D.	3258	1760'
Cable tools		3290	3647	5 3/16	3584	3584'
				12 1/2	154	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
Pulled 5 3/16" casing
Filled with heavy mud fluid from 3647-3000'
Ripped off 7" casing at 1760'
Put 12 1/2" Dry hole plug at 150' and cement plug of 15 sacks
Put 12 1/2" dry hole plug in top of surface pipe and cement plug of 10 sacks

PLUGGED
FILE SEC. 31 TWP. 20 RGE. 13
BOOK PAGE 84 LINE 17

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Simpson Oil Company
Address 901 First National Bank Building, Wichita, Kansas

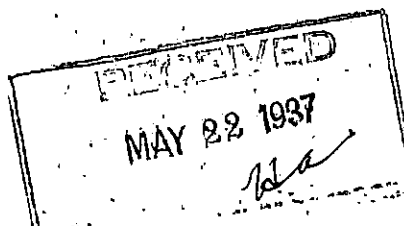
STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Sam Payne, Jr. (employee of owner) or Conservation Division of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *[Signature]*
Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 27th day of April, 19 37

My commission expires March 30, 1940

Notary Public.



ASHER NO. 1

SIMPSON OIL COMPANY

N E-SE-NW of 31-20S-13W, Barton County, Kansas

Elev. 1910'

12 1/2" at 153'

7" at 3259'

5 3/16" at 3552'

Commenced--1-17-37

Completed--4-20-37

DRY--PLUGGED

LOG

Clay	15	Lime	2997
Sand	42	Broken lime	3046
Clay & sand	90	Lime	3098
Shell	100	Broken lime	3150
Clay & sand	150	Shale	3168
Rock	160	Lime, white	3179
Sand	175	Broken lime	3185
Sand rock	183	(Top K. C. 3212)	
Shale	270	Shale & lime	3228
Sand	290	Shale	3245
Red clay & sand shells	460	Line--S. O.	3247
Red bed	678	Shale	3256
Shells salt	800	Lime	3270
Shale & shells	929	Lime--S. O.	3271
Shale & red bed	1054	Shale & lime	3280
Shale	1131	Line--S. O.	3282
Shale & shells	1186	Lime & shale	3288
Shale & Lime shells	1265	Line--S. O.	3290
Salt & shale	1465	Lime	3292
Shale & shells	1615	Shale	3295
Lime	1700	Lime--S. O.	3298
Broken lime & shale	1752	Lime	3299
Broken lime	1854	Dark Lime--S. O.	3301
Shale & lime	2053	White lime	3307
Shale sticky	2091	Broken lime--S. O.	3310
Shale & lime	2131	Broken lime	3320
Broken lime	2383	Lime	3374
Lime & shale	2460	Red Rock	3477
Broken lime	2514	Conglomerate	3552
Shale sticky	2550	Lime	3537
Shale & lime	2590	Conglomerate	3569
Broken lime	2631	Soft broken lime	3572
Broken lime & shale	2692	Conglomerate	3584
Broken lime	2763	Broken lime	3586
Shale sticky	2769	Conglomerate	3647
Broken lime	2844	Total Depth	3647
Broken lime & shale	2897		

PLUGGING

FILE NO. 31-20-13W
BOOK PAGE 24 LINE 17