

STATE OF KANSAS
STATE CORPORATION COMMISSION

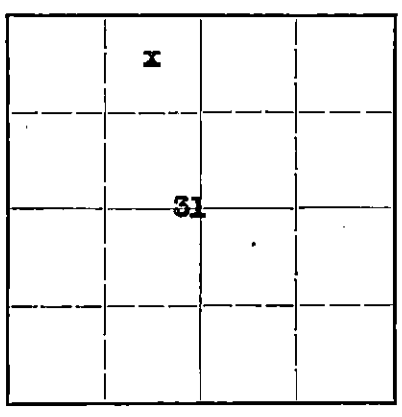
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 31 Twp. 20S Rge. (E) 13 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C of NW $\frac{1}{4}$ of NE $\frac{1}{4}$
Lease Owner The Atlantic Refining Company
Lease Name W. L. Hiss Well No. 1
Office Address P. O. Box 17 Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed May 5 19 36
Application for plugging filed May 10 19 47
Application for plugging approved May 10 19 47
Plugging commenced May 10 19 47
Plugging completed May 13 19 47
Reason for abandonment of well or producing formation In deepening well granite
was encountered at 3404'
If a producing well is abandoned, date of last production April 27 19 47
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes by L. C. Pryor - Great Bend Office

Name of Conservation Agent who supervised plugging of this well H. W. Kerr
Producing formation Kansas City Depth to top 3277 Bottom 3290 Total Depth of Well 3422 Feet
Show depth and thickness of all water, oil and gas formations.

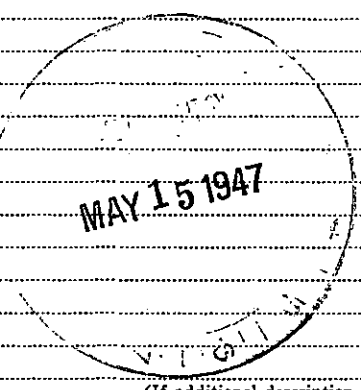
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Kansas City</u>	<u>Oil & Water</u>	<u>3277</u>	<u>3290</u>	<u>12$\frac{1}{2}$"</u> <u>8 5/8"</u>	<u>172'</u> <u>3298'</u>	<u>None</u> <u>1788'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Spotted 35 sacks cement @ 3225'
Shot 8 5/8" casing 'til it parted @ 1800'. Pulled 1788' of 8 5/8" casing
Heavy mud to 158'
Bridge down to 158', then 80 sacks cement---fluid dropped 25' in pipe
25 sacks cement from 80' to surface



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Atlantic Refining Company
Address P. O. Box 17 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Stanton K. Myers (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K. Myers
P. O. Box 17 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 13th day of May, 19 47.

My commission expires Oct 28 1948 H. C. Colegrove Notary Public.

PLUGGING
FILE SEC. 31 T 20 R 13W
BOOK PAGE 109 LINE 44

LOG OF W. L. HISS NO. 1

Total Depth 3290'
 Comm. 3-14-36 Comp. 5-8-36
 Elevation 1905'

SEC. 31 T. 20S R 13W
 NW 1/4 NE 1/4

CASING

20" -----23'
 13" -----272'
 8 5/8"---@ 3277 1/2'

LOG

(Figures indicate bottom of formations)

Cellar.	20	
Sand	135	
Clay	147	
Sand and shells	162	
Hard sand rock	175	
White and red sand	200	
Blue sand rock	225	
Blue shale	230	
Brown sand.	250	
Blue shale shells	325	
Red bed and shells	410	
Red bed.	440	
Red bed, shale and shells	508	
Hard sand	510	
Red bed and shells	568	
Red bed and shale and shells	685	
Blue and red shale	704	
Blue sand	709	
Blue shale and red bed (Top anhydrite)	753	
Anhydrite	760	
Broken lime and shale	800	
Red bed and shale	860	
Red and blue shale	1070	
Anhydrite and blue shale	1118	
Shale and shells	1280	
Salt, shale and shell	1445	
Shale	1475	
Broken lime	1573	
Lime	1693	
Broken lime	1798	
Broken lime and shale	1850	
Lime	1930	
Broken lime, red and blue shale	1950	
Broken lime	2299	
Lime	2335	
Broken lime	2433	
Broken lime and shale	2483	
Shale and lime shells	2540	
Broken lime	2552	
Broken lime and shale	2675	
Shale and lime	2704	
Broken lime and shale	2834	
Shale and lime shells	2875	
Broken lime (Topeka 2880-90)	2960	
Lime	2975	
Broken lime	3047	
Lime	3072	
Broken lime	3150	
Blue shale and lime shells	3210	
Broken lime and shale	3260	
Lime	3270 SO. & G.	
K.C. Lime --cored	3285 (Well originally complet	
Lime - Old Total Depth	3290 ed May 5, 1936)	
<u>DEEPENING RECORD:</u> (Began Deepening 5-7-47 - Completed 5-9-47)		
<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Lime	3290	3404
Granite & Quartzite	3404	3413
Granite	3413	3422 TD

MAY 28 1947

LOGGING
 31-20R-13W
 109-LINE-44