

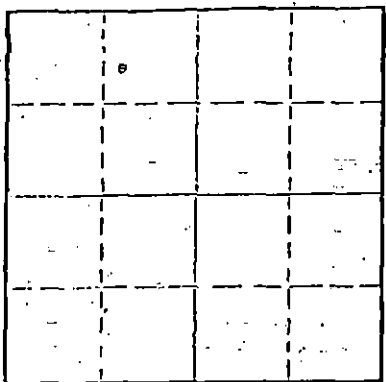
15.009.15932:0001.

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Commission  
245 North Water  
Wichita, KS 67202

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Barton County, Sec. 31, Twp. 20, Rge. (E) 13 (W)  
Location as "NE/CNW/SE/SW" or footage from lines C W/2 NE NW  
Lease Owner Santa Fe Pipe & Supply, Inc.  
Lease Name Asher Well No. 2  
Office Address Box 562, Great Bend, Kansas 67530  
Character of Well (completed as Oil, Gas or Dry Hole) SWD  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed May 3 1976  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced May 10 1976  
Plugging completed May 17 1976  
Reason for abandonment of well or producing formation no longer needed  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Duane Rankin  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3273 feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			204'	13"	204'	none
			3252'	5 1/2"	3252'	1567.59

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sanded back to 3220' and dumped 5 sacks of cement.  
Halliburton plugged well pumping in 5 sacks of hulls, 20 sacks of gel and 140 sacks of cement.

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor PIPE PULLERS, INC.  
Address Box 128, Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON ss.  
Evelyn Roth (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth  
Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 18th day of May, 1976.

My commission expires \_\_\_\_\_  
**JENNY KASSELMAN**  
NOTARY PUBLIC  
BARTON COUNTY, KANSAS  
MY COMM. EXP. JULY 16, 1973

Jenny Kaszelman Notary Public.

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MAY 20 1976  
5-20-76  
CONSERVATION DIVISION  
Wichita, Kansas

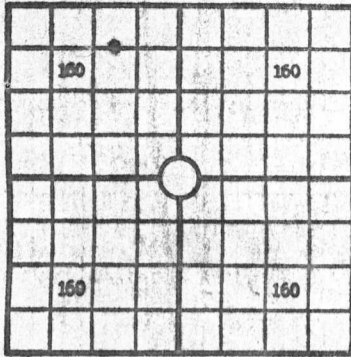
640 Acres  
N

KS-1

15.009.15932.0000

Form 1002

**KANSAS WELL RECORD**



Locate Well Correctly

**WELLS CORPORATION COMMISSION, OKLAHOMA CITY, OKLAHOMA**  
 COUNTY Barton SEC. 21 TWP. 20S RGE. 15W  
 COMPANY OPERATING The Atlantic Refining Company  
 OFFICE ADDRESS 510 Beacon Building, Tulsa, Oklahoma  
 FARM NAME ASHER WELL NO. 2  
 DRILLING STARTED 4-6, 19 41 DRILLING FINISHED 5-2, 19 41  
 DATE OF FIRST PRODUCTION 5-3-41 COMPLETED  
 WELL LOCATED C W/2  $\frac{1}{4}$  NE  $\frac{1}{4}$  NW  $\frac{1}{4}$ , North of South  
 Line and \_\_\_\_\_ ft. East of West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 1903 GROUND \_\_\_\_\_  
 CHARACTER OF WELL (Oil, gas or dryhole) Oil

**OIL OR GAS SANDS OR ZONES**

Name	From	To	Name	From	To
1 <u>Lansing</u>	<u>3183</u>		4		
2			5		
3			6		

**WATER SANDS**

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

**CASING RECORD**

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record				
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make	
<u>5-1/2"</u>	<u>15#</u>	<u>8R</u>	<u>Pittsburg</u>	<u>3252'</u>		<u>None</u>						
<u>13"</u>	<u>40#</u>	<u>8V</u>	<u>National</u>	<u>204'</u>		<u>None</u>						

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 MAY 05 1976  
 CONSERVATION DIVISION  
 Wichita, Kansas

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

**CEMENTING AND MUDDING**

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
<u>5-1/2"</u>	<u>3252'</u>		<u>125</u>						
<u>13"</u>	<u>204'</u>		<u>190</u>						

Note: What method was used to protect sands when outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

**TOOLS USED**

Rotary tools were used from 0 feet to 3269 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from 3269 feet to 3273 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Type Rig \_\_\_\_\_

**INITIAL POTENTIAL: 73 BARRELS DAY PRODUCTION DATA**

Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 If gas well, cubic per 24 hours \_\_\_\_\_ Rock Pressure: Lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

**THE ATLANTIC REFINING COMPANY**

*[Signature]*  
 Name and title of representative of company

Subscribed and sworn to before me this 10th day of June, 1941

My Commission expires November 13, 1943

Notary Public

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	194	ACIDIZED:		
Shells	194	209	4-28-41 from 3252 to 3273 with 5,000 gallons		
Shale	209	400			
Red beds	400	480			
Shale and sand	480	600			
Red Beds	600	768	CORED:		
Anhydrite	768	800	7' Hard lime from 3256' to 3264, Slight show of oil in top feet and in bottom foot of core.		
Shale and shells	800	900	From 3264 to 3266, recovered 2' Hard lime )		
Red Bed	900	1030	From 3266 to 3270, recovered 4' Porous Lime )		
Shale	1030	1250	From 3270 to 3273, recovered 3' Hard Lime, )		
Salt	1250	1327	Good show oil in cuttings		
Salt and shale	1327	1520			
Salt and shale	1520	1545	Logged by Baroid Mud Logging Service from 3190 to 3270.		
Anhydrite and shale	1545	1560	Gas show at 3252 to 3255		
Anhydrite	1560	1625	Oil show at 3266 to 3270 Good		
Lime	1625	1725			
Shale	1625	1725			
Lime	1725	1780			
Lime and shale	1780	1800			
Sand and lime	1800	1830			
Lime	1830	2035			
Lime and shale	2035	2140			
Lime	2140	2260			
Lime and shale	2260	2555			
Broken lime	2555	2604			
Lime and shale	2604	2735			
Lime	2735	2780			
Broken lime	2780	2825			
Lime and shale	2825	2910			
Broken lime	2910	2935			
Lime	2935	3025			
Shale	3025	3055			
Shale, lime shells	3055	3097			
Lime and shale	3097	3159			
Shale	3159	3174			
Lime	3174	3273 TD			

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MAY 05 1976

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