STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely				OR			
Make Required Affidavit		FORM	ATION T	PLITECTN	G RECORI	Strike out upper line when reporting plug-	
Mail or Delivez Keport to: Conservation Division		r Olumi	.11101	- HOUGHI	u itiiooiti	ging off formations.	
State Corporation Commission 800 Bitting Building	F	Barton	Con	nty Sec 31	Two 20 Re	e 1.3 (W)	
Wichita, Kansas	Logetion es "N	TEL NW 1/2001/	or footogo fi	rom lines	C-NE/4-NE/	4-SE/4	
NORTH	Lease Owner	Ne Nasy Water	braska -	- Wyoming O	il Company	- Marie - Mari	
	Lease Owner	Havs			4.7. MARTICALIA	*** 11 X7 T	
	Lease Name. Hays Office Address. Hastings, Nebraska						
	Office Address.		<u>courrigo</u>	Mentaska	Dww Uc		
		Date well completed					
		Application for plugging filed					
	Application for	plugging approve	4 -	4 19 49			
	Plugging comm	nenced	4	4 ₁₉ 49			
	Plugging comp	oleted			4	8 19 49	
	- Reason for abs	andonment of well	l or producir	ng formation	Dry hole	*	
	1	•		_			
						19	
				_		ore plugging was com-	
Locate well correctly on above Section Plat	manged?	i obtained itom	yes	anon Division o	i ios agentos pere		
Name of Conservation Agent who su	menceur	L!11	<u>.</u>	Stough		*** ***********************************	
Producing formation none							
_		-	Botto	om	Total Depth of	WellFeet	
Show depth and thickness of all water	-	ns.					
OIL, GAS OR WATER RECOR	DS					CASING RECORD	
Formation	Content	From	To	Size	Put In	Pulled Out	
		_					
	***************************************	1	i	0 5/01	200		
				8.5/8"	<u> 600 '</u>	none	
·		***		F 3 /68	27 M A M B		

	***		>				
***************************************			1				
bridge. Dumped 1	10 sks. of cer	*********************			of cellar	with	
Correspondence regarding this v	vell should be addresse	d to N Hastings, N	ebraska	- Wyoming	Oil Company	7	
STATE OF Kansas	, COUN	TY OF Sta	fford		SS.		
E. E. Dur	·					e above-described well,	
being first duly sworn on oath, says: described well as filed and that the s	That I have knowled	lge of the facts, s	tatements <u>,</u> a				
to;		/DISHMORLE)					
		*******	Staff	ord, Kansa			
SUBSCRIBED AND SWORN TO befor	e me this. 11 th	day of	April	سه نمور از اور دا .)	Address) , 19 <u>49</u>	<u></u>	
My commission expires	y Commission Expires	***************************************	Dist	Cor	andell	Notary Public.	
and the second second		22-287 7-	-47—10M	•			

NEBRASKA - WYOMING OIL COMPANY DRILLERS WELL LOG

HAYS #1

-Nebraska-Wyoming Oil Company Company Farm -Hays

Total Depth-3630 Commenced--3-9-49 Shot or Treated--Perforated Contractor -- Sterling Drilling Co. Completed--4-4-49

3285 Lime and Shale

Cable Tool

R. T. D. corrected to 3595

3605' Lime 3616' Lime, Chert and Shale

3591 Lime

3630 Lime

Sec 31T-20S-R13W Loc. C-NE/4-NE/4-SE/4

County--Barton

Elevation--1908 K. B.

Production-Dry Hole

Casing Record

8 5/8" at 600° cemented with 350 sks. circulated 5 1/2" at 3589' cemented with 75 sks.

All measurements carried from Kelly Bushing (Correction of 4' used on all measurements except rotary drillers record and time log.)

01	Kelly Bushing	Geologist Tops				
170	Sand and Clay	Heebner Shale	3177	≚ 1269 •	•	
190	Shale and Shells	Lansing-Kansas City	,		1	
7451	Shale, Shells and Red Bed	Brown Lime	3289 *	-1388		
765	Anhydrite	White Lime	3301'	-1393		
8901	Shale and Red Bed	Conglomerate	35421	-1634		
13051	Shale and Lime	Arbuckle Lime	3573	-1665		
1540	Shale	Rotary Total Depth	5595 °	-1687		
1560	Salt .	Recommended 5 1/2" be set				
1575	Shale and Shells	Drill stem test with hole	open from	3324 to	3354°	
1725	Shale and Lime	Open 30 minutes 6° of m	d. Recove	red. Pres	sure 0.	
1830	Lime	Drill stem test with hole	open from	342 7! to	3434	
2210	Lime and Shale	Open 30 minutes. 30 of	water and	mud, rec	overed	
2240	Lime	Pressure 0.				
2750	Lime and Shale	Drill stem test with hole	open from	35821 to	3595¹	
28751	Shale and Shells	Open 1 hour, 15' of mud,	recovere	d. Pressu	re 0.	
2980	Shale and Lime					
3180	Lime					

Testing with Cable Teols.

After drilling plug and cleaning out the bottom 30 gal. of acid was dumped and splashed against walls for approximately 2 hours then bailed out. 20 gal. of acid dumped and let set 8 hours. Bailed out. Still no show of free oil. Drilled to 3650' at approximately 2' runs no free oil showed in hole or no water. Well was perforated by Lane-Wells from 3574 to 3578 no increase in oil or water. Perforated with 12 shots from 5460' to 5464'. No increase in oil or water. Perforated with 11 shots from 3430 to 3434 no increase in oil or water. Perforated with 12 shots from 3325' to 3329' no increase in oil and water Well properly plugged and pipe pulled.

I HEREBY CERTIFY THE ABOVE RECORD IS A TRUE AND CORRECT RECORD OF THE DRILLERS LOG ON THIS WELL.

SUBSCRIBED AND SWORN TO BEFORE ME THIS / DAY OF

My Commission Expires July 24, 1952 MY COMMISSION EXPIRES

APK I 1 1J49