STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Cave All Information Completely Make Required Adidavit Mail or Deliver Report tot Conservation Division State Corporation Commission

## WELL PLUGGING RECORD

211 No. Broadway Wichita, Kanins	Kiow	a	Coun	ty. Sec. 16 T	wp. 30S Rge.	(E	) 18 (W
NORTH	Lecation as "NE	CNWESWE"	or footage fr	om lines1980	) FSL & 1	<u>250' FW</u>	L
	5	_	o Produc	tion Company			<del></del> 7
	Lease Name			Liberal, Ka	engas	_ Well No.	
	Character of We				Dry Hole		
	Date well comp		is on, tes	or Dry Role)		0-22	19 66
ili	-					.0-22	<u>19 66</u>
	- "					0-22	<u> 19 66</u>
	)				1	.0-22	. <sub>19</sub> 66
i i	Plugging comple				' 1	0-22.	<sub>19</sub> 66
	Reason for abang	donment of we	ll or producir	g formation	Dry Hole		
	If a producing v	vell is abando	ned, date of l	ast production			19
<u></u>				vation Division or			
Locate well correctly on above Section Plat	menced?	Yes			,		<del>- 、</del>
ine of Conservation Agent who sup-	ervised plugging of this	wellArc	hie V. E	<u>lving, Pra</u>	tt, Kansas	} *== *	)()
oducing formation	<u>.                                    </u>	epth to top	Botto	m	Total Depth of	Well 510	SOFe
ow depth and thickness of all water	, oil and gas formations	5.			•		
OIL, CAS OR WATER RECORI	าร				,	CASING R	ECORD
OIL, OAS ON WAILIN ILLOOIL	1 1		<del></del>	<del></del>			
FORMATION	CONTENT	FROM	ro	SIZE	PUT IN	<del></del>	TUO O
	<u> </u>			8-5/8" ,	1030'	None	<u>-</u>
	[			-		<u> </u>	
		<del></del>		<del> </del>	•	·	
	<u> </u>		<del></del>	<del> </del>	<u>-</u>	<del> </del>	
	<del> </del>		<del>-   · · · - · - · · · · · · · · · · · · </del>	<del>  </del>	<del></del>	<del> </del>	
		<del> </del>				<del> </del>	
			_	<del>                                     </del>	- ,	·	
	<u>1</u>	<u> </u>			<del></del>	<del>1</del>	
Spotted 15 sacks of or Plugged rat hole & mo Complete @ 6:30 p.m.	ouse hole w/10		cement.		170 F		-64 'E
					- CEMPUKAT	ION COME	E-2
	<del></del>	<del></del>			170.		TOOIU)i
		<del></del> _		····	<u> </u>	1000	
				0.0			
					Biserina III	IN DIAID!	
						Grisar	),·
				<del></del> -		424 52544	
					<del></del>		
		· <del></del>		<del></del>	<del></del>		
<u> </u>		<del></del>	•		<del> </del>		<del></del>
<del></del>			**	· · · · · · · · · · · · · · · · · · ·	·		
	(II additional	description is nec	essary, use BAC	K of this sheet)	<del></del>	<del></del> -	
me of Plugging Contractor	Bowers Drillin	ig Company	r, Inc.		<del></del>		
ldress	<u>1434 Wichita F</u>	laza Buil	<u>ding, W</u>	<u>ichita, Kan</u>	sas 6720	02	
			<u> </u>			<del></del>	
Vended			G	a	•	,	
ATE OF Kansas V. K. Downey	, COUR	NTY OF	Sewar		. 88.		
			(employee of	owner) or (owner	er or operator)	of the abov	ve-describ
l, being first duly sworn on eath,	says: That I have kno	wledge of the	facts, statem	ents, and matters	herein contair	ned and the	e log of t
ove-described well as filed and that	the same are true and	i correct. So	help me god	-/ ///	1 1		
V. K. Downey	, Supt. (	(Signature)	11/	1 1/1/1/1/1	UM		
\ Liberal Prodi	- ,	· ·	D 0 D	OV 251 T-	hono 77-	2000	
	<u> </u>		P. O. B		beral, Kar	asas	<del></del>
SUBSCRIBED AND SWORN TO befo	on me this 3/	day of	DA	shew !	19.5	66	
CONTRACTO MIND OWORKS TO DELL	MV <del>WD.,</del>	wy or		11)	. 0 .	<u>~~</u>	-
		<del>-</del>	<del></del>	Mores	ed F. 11	marie	oun.
commission expires	<del></del>	· 			-	Nota	ry Public.
My Com	mission Expires Sept.	29, 1968			•		

## DRILLER'S LOG

WELL NAME:Emer	son "A" No	o. 1	; COMPA		ATING:				У
			ADDRE	SS of CO	OMPANY:	Box 351	Libera	al, Kansas	
WELL LOCATION:									
1980 ft. Nor				541	000 0	- Or +	T	G	<b>.</b>
1250 ft. Eas	st of West	line;	Sec 16	_, Twp.	<u>30S</u> , Rge	⊥8₩ , _	Kiowa	_ County, E	lansas
DRILLING STARTED	10.	-6	. 1966 :	DRITETI	IG COMPLETED		10-22	_ 1	9 66
DRILLING STARTED WELL COMPLETED _	10.	-22	_, 19 <u>66</u> ;	WELL CO	ONNECTED				9
			_, _, <u></u> ,					,	
ELEVATION:221	9 ft. Gr	ound Le	vel; CH	ARACTER	OF WELL (Oil,	Gas, o	r Dry Ho	le) Dry H	ole
<del></del>	<del></del>						•		
		· · · · · · · · · · · · · · · · · · ·		1.50					· ·
OIL OR GAS SANDS		- PE	RFORATIONS	- ,AC	IDIZING AND FF Gallons Vs	RACTURIN	G INFORM	ATION	
Name	From	10	No. or Sn	ots	Gallons, Us	· γ. γ.	Kind	used	
	<del></del>					700 00 1			$\longrightarrow$
	<del>                                     </del>		<del>                                     </del>		<del></del>	*## 77	1 CO 100 /L	<del>n</del>	——
	<del>                                     </del>	<del>                                     </del>	<del> </del>		<del></del>	1010 -		lo <sub>n</sub>	
	<del>                                     </del>		<del>                                     </del>			VOV Z	19ca	· Je	
			1		To the second	07,7			
			I		بر سونان	1087			
					Files Transfer of the State The State	C. Kour	VISICIA		
							IJ.		
	<u> </u>	L	<u> </u>						
									1
1			0.4	OTNO DE	~~~				
					מסמי				
Size	Ато	unt Set		SING REC	<del></del>	<del></del>	Amoun	t Pulled	
Size 8-5/8"		unt Set		Sacl	ks of Cement			t Pulled	
Size 8-5/8"		unt Set		Sacl	<del></del>			t Pulled	
				Sacl	ks of Cement				
				Sacl	ks of Cement				
				Sacl	ks of Cement				
				Sacl	ks of Cement 650				
8-5/8"	1	0301	FORMA	Sacl	cord		N	one	
8-5/8" Formation	1	0301 op	FORMA Bottom	Sacl	ks of Cement 650				
8-5/8"	1	0301	FORMA Bottom 640	Sacl	cord		N	one	
Formation Surface Sand Red Bed	1	030¹	FORMA Bottom	Sacl	cord		N	one	
8-5/8"  Formation Surface Sand	T Shells 12	030' op 0 640	FORMA Bottom 640 1200	Sacl	cord		N	one	
Formation Surface Sand Red Bed Red Bed, Shale 8	10 T & Shell = 13	030' 0p 0 640 200 810	FORMA Bottom 640 1200 1810 2514 4515	Sacl	cord		N	one	
Formation Surface Sand Red Bed Red Bed, Shale & Shale & Shells Lime & Shale	10 T & Shell \$ 12 20 4	090 00 640 200 810 514 515	FORMA Bottom 640 1200 1810 2514 4515 4585	Sacl	cord		N	one	
Formation Surface Sand Red Bed Red Bed, Shale & Shale & Shells Lime & Shale Lime Lime & Shale	10 T & Shells 13 14 14	op 0 640 200 810 514 515 585	FORMA Bottom 640 1200 1810 2514 4515 4585 4621	Sacl	cord		N	one	
Formation Surface Sand Red Bed Red Bed, Shale & Shale & Shells Lime & Shale Lime Lime & Shale	10 T & Shells 13 14 14	090 00 640 200 810 514 515	FORMA Bottom 640 1200 1810 2514 4515 4585 4621 5188	Sacl	cord		N	one	
Formation Surface Sand Red Bed Red Bed, Shale & Shale & Shells Lime & Shale Lime Lime & Shale	10 T & Shells 13 14 14	op 0 640 200 810 514 515 585	FORMA Bottom 640 1200 1810 2514 4515 4585 4621	Sacl	cord		N	one	
Formation Surface Sand Red Bed Red Bed, Shale & Shale & Shells Lime & Shale Lime Lime & Shale	10 T & Shells 13 14 14	op 0 640 200 810 514 515 585	FORMA Bottom 640 1200 1810 2514 4515 4585 4621 5188	Sacl	cord		N	one	
Formation Surface Sand Red Bed Red Bed, Shale & Shale & Shells Lime & Shale Lime Lime & Shale	10 T & Shells 13 14 14	op 0 640 200 810 514 515 585	FORMA Bottom 640 1200 1810 2514 4515 4585 4621 5188	Sacl	cord		N	one	
Formation Surface Sand Red Bed Red Bed, Shale & Shale & Shells Lime & Shale Lime Lime & Shale Lime	10 T & Shells 13 14 14	op 0 640 200 810 514 515 585	FORMA Bottom 640 1200 1810 2514 4515 4585 4621 5188	Sacl	cord		N	one	
Formation Surface Sand Red Bed Red Bed, Shale & Shale & Shells Lime & Shale Lime Lime & Shale	10 T & Shells 13 14 14	op 0 640 200 810 514 515 585	FORMA Bottom 640 1200 1810 2514 4515 4585 4621 5188	Sacl	cord		N	one	
Formation Surface Sand Red Bed Red Bed, Shale & Shale & Shells Lime & Shale Lime Lime & Shale	10 T & Shells 13 14 14	op 0 640 200 810 514 515 585	FORMA Bottom 640 1200 1810 2514 4515 4585 4621 5188	Sacl	cord		N	one	
Formation Surface Sand Red Bed Red Bed, Shale & Shale & Shells Lime & Shale Lime Lime & Shale	10 T & Shells 13 14 14 14	090 0 640 200 810 514 515 585 621	FORMA Bottom 640 1200 1810 2514 4515 4585 4621 5188 5188	TION REC	cord Cord Formation		Top	one	
Formation Surface Sand Red Bed Red Bed, Shale & Shale & Shells Lime & Shale Lime Lime & Shale Lime TOTAL DEPTH	10 T & Shells 13 14 14 14	090 0 640 200 810 514 515 585 621	FORMA Bottom 640 1200 1810 2514 4515 4585 4621 5188 5188	TION REC	cord Cord Formation		Top	one	