

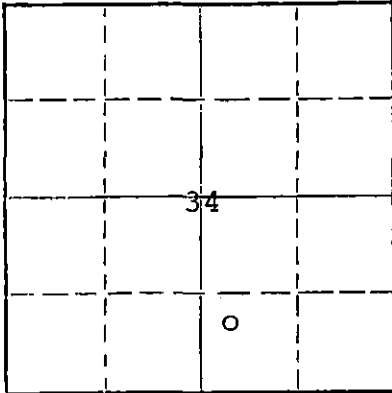
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

Barton County, Sec. 34 Twp. 20 Rge. (E) 12 (W)  
Location as "NE/CNW/SW" or footage from lines NW SW SE  
Lease Owner Kewanee Oil Company  
Lease Name Lanter Well No. 4  
Office Address Box 2093, Wichita, Kansas 67201  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 4-27 1949  
Application for plugging filed 8-11 1972  
Application for plugging approved 8-14 1972  
Plugging commenced 8-30 1972  
Plugging completed 9- 9 1972  
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production November 1970  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan  
Producing formation Kansas City Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3399 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5-1/2"	3388'	1671.01'
				8-5/8"	259'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Made bottom hole plug back with sand to 3150'. Mixed and ran 5 sacks cement through dump bailer. Plugged well with 3 sacks hulls - 15 sacks gell and 100 sacks cement.

RECEIVED  
STATE CORPORATION COMMISSION

SEP 15 1972

CONSERVATION DIVISION  
WICHITA, KANSAS

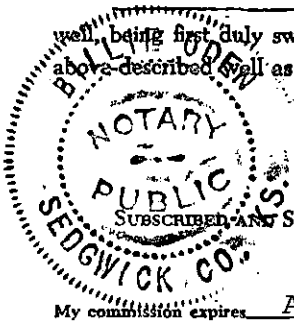
(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Southwest Casing Pulling Company  
Address Box 364, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
C. W. Mosier (employee of owner) or owner or operator of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God, C. W. Mosier

(Signature) [Signature]  
Box 2093, Wichita, Kansas 67201  
(Address)

SUBSCRIBER AND SWORN TO before me this 14th day of September, 19 72



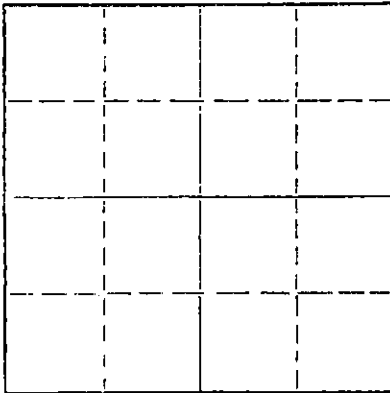
My commission expires August 10, 1975 Billie Oden Notary Public.

STATE OF KANSAS  
STATE CORPORATION COMMISSION

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WELL PLUGGING RECORD

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Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH



Locate well correctly on above  
Section Flat

Barton County, Sec. 34 Twp. 20 Rge. 12 (E) (W) X  
Location as "NE/CNW/SW" or footage from lines NW SW SE  
Lease Owner Kewanee Oil Co.  
Lease Name Lanter Well No. #4  
Office Address Box 360 Hoisington, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced \_\_\_\_\_ 8-30-72 19\_\_\_\_  
Plugging completed \_\_\_\_\_ 9-9-72 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_\_\_\_

Name of Conservation Agent who supervised plugging of this well Donald Truan  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3399' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

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RECEIVED  
STATE CORPORATION COMMISSION

SEP 12 1972

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co.  
Address Box 364 Great Bend, Kansas

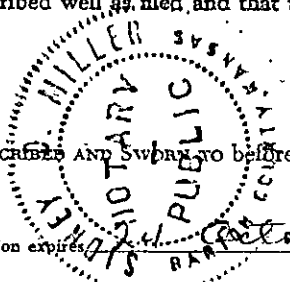
STATE OF Kansas, COUNTY OF Barton, ss.

Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed, and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.  
Box 364 Great Bend, Kansas  
(Address)

Subscribed and sworn to before me this 11 day of Sept., 19 72

My commission expires



Sidney D. Miller  
Notary Public.

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk. Bldg. Wichita, Kansas

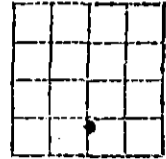
Company - E. H. ADAIR OIL CO.  
Farm - Lanterman No. 4

SEC. 34 T. 20 R. 12W  
NW SW SE

Kewanee Oil Company - Lanter No. 4.

Total Depth. 3399  
Comm. 3-2-49 Comp. 4-27-49  
Shot or Treated.  
Contractor.  
Issued. 5-14-49

County. Barton  
KANSAS



CASING:

8 5/8" 259' cem w/160 sx.  
5 1/2" 3388' cem w/100 sx.

Elevation. 1839' KB

Production. 530 bbls.

Figures Indicate Bottom of Formations.

shale red	359
red sandy	909
shale	1281
shale	1596
lime	1860
shale	1930
shale	2100
lime	2180
shale	2430
lime	2614
shale	2755
lime	3065
shale	3147
lime	3175
Top K. C.	3162
lime RTD	3390
lime	3399

Total depth

Cor. @ 3206 for samples.  
Ran Halliburton line at 3255,  
hole OK.

Tops:

Heebner	3017
Brown lime	3145
Lansing/K. C.	3160
Arbuckle	3385

All measurements and depths referred  
to are corrected 2' from Rotary bushing  
to Derrick floor.

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AUG 14 1972  
CONSERVATION DIVISION  
Wichita, Kansas