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3100 1101 11 110000

Form CP-4

## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

## WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	Bar	ton	Cou	nty. Sec. 33 1	wp. 20 Rge	e. 12 (E)	$W(\mathbf{W})$
NORTH	Location as "N			rom lines SE			
		Lease Owner Morganstern & Specter					
	Lease Name _	Lease Name Workman Office Address Box 661, Russell, Kans					<u>l</u> .
	Character of Well (completed as Oil, Gas or Dry Hole)						
	Date well con	npleted	9 <b>-</b> 28	-717 or Div Hole) —			19_
!!!		Application for plugging filed 11-15-64					19
1 1 1		r plugging appro					19
				er. 4. 1964			19
		•		er. 7. 1964			19
<u>-</u>	Reason for aba	andonment of wel	I or produci	ng formation	Deplete	<u>u</u>	
	If a producing	vall is shandon	od doto of	last production_			19
				vation Division			
Locate well correctly on above Section Plat	menced?						
Name of Conservation Agent who su	pervised plugging of th	his wellDc	nald_ I	ruan Russ	ell, Kans	as	
roducing formation Arbuckle	<del>}</del>	Depth to top 34	06 Botto	<u> </u>	Total Depth o	f Well 345	55   Fee
how depth and thickness of all water	er, oil and gas formatio	ons.	-				
OIL, GAS OR WATER RECOR	RD\$					CASING RI	ECORD
FORMATION	CONTENT	FROM	<del></del>	SIZE:			
FURMATION	CONTENT	FRUM	TO	<del></del>	PUT IN	PULLE	<u> </u>
<del></del>				10 3/1"	2481 34081	2629	1
				<del>-   5 1/</del>	-3400	2027	<del>-</del>
<del></del>			<del> </del>				
Describe in detail the manner						_ <del>-</del>	
	Bridge at 240- ks on top.			acks cement	DEC	TION COMMIS	
						1964	angh
				CON	1550	1004	
· · · ·					IN TION	<del>/10</del>	
					ISERVATION Wichita, Kan	SIVISION -	
		<del></del>		<del></del> _		<u> </u>	
			_				
lame of Plugging Contractor	(If additional Lynch Casing	al description is neces	mary, use BAC	K of this sheet) No.457		-	
ddress		Great Bend,		100-471			
) or met							
rate of Kansas		R	ussell				
Morgenstern & St		J. 111 OF			., SS.		
ell, being first duly sworn on oath,		nowledge of the	facts, staten	owner) or (own	er or operator <i>)</i> 's herein contai	of the above and the	e-describe
bove-described well as filed and th	at the same are true a	nd correct. So i	elp me Go	i.	Jordan Coma	med and the	108 or III
, ,		(Signature)	12	as the	St.		
1 71		/ organico/		E A	7		
			/	- receip	Address)		
SUBSCRIBED AND SWORN TO bef	fore me this 10th	day of_	Dece	•		6 <sup>1</sup> +	
·		•	91.	i Conti	,, <del>-,, -,,</del> ./	_	
, Dog 7	1068		Elsie	Coady		Notae	y Public.
y commission expires Dec . 1,	TA00			- July		rvoiari	, i wolle,
				IJ			

## WELL LOG BUREAU—KARSAS GEOLOGICAL SOCIETY 412 Union National Bk. Bldg., Wichita, Kansas



Company - VICKERS PETRO.CO., INC.

No. l.

SEC. 33

a. 12 W

Farm - Workman

N Ec NE

## DISCOVERY WELL

Total Depth. 3455

8-22-44

Comp. 9-28-44

Shot or Treated.

لأيبز

Contractor.

Comm.

10-21-44

County.

Barton

7, 20

KANSAS

CASING:

10<mark>3 ។</mark> 5 ខ្លុំ។

248 Cem. 3408 Cem.

3455

Elevation. \_\_\_

Pmp Pot. 69 oil

plus 26% wtr

Figures Indicate Bottom of Formations.

1180103 1100000 0010011 01 1 2....

0-200 sand 246 shale & shells red bed & shale 750 shale & red bed 1175 shale & salt 1260 salt, shale & shells 1430 anhydrite 1470 lime brkn 1625 lime brkn & sand sand 1830 lime brkn 1965 lime & shale 2370 shale & shells 2555 lime & shale 2690 lime brkn 2830 lime 3035 shale & lime 3105 3146 shale 3387 lime congl 3406

RECEIVED
STATE CORPORATION COMMISSION

DEC 21 1964

CONSERVATION DIVISION Wichita, Kansas

Teps:

Dolomite

Total Depth

Lansing Brown 3146 Lansing White 3158 Congl 3387 Arbuckle 3406

Very slight por. plus small show of oil 3247-55 Sft 3295-3300 Core 3410-14 Recovered 8" Shale & dolomite drill 3414-15 1 gal. oil 12 hrea At 3424 2/3 blr. oil in 12 hrs. At 3428 1 gal. oil per hr., shot 15 qts mitro, no change, fill up 100° oil 12 hr. Acidize - took 275 galano results At 3434 No increase At 3455 200' fill up 12 hrs. Acidize 500 gal. dumped 1 ROPH Acidize 3000 Fill up 1700' fluid (12 hr) of which 1100' was oil Pump 69 oil plus 25% wtr