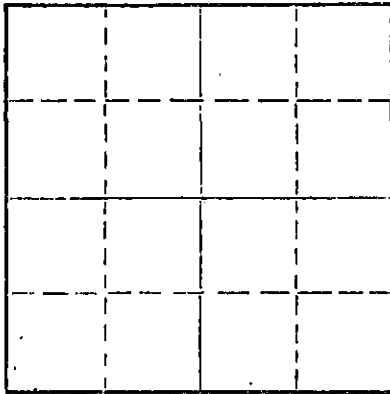


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217

WELL PLUGGING RECORD

Locate well correctly on above
Section Plat

Barton County. Sec. 16 Twp. 20 Rge. 11 (E) (W)
Location as "NE/CNW/SESW" or footage from lines NE NE
Lease Owner Clinton Oil Company
Lease Name Hauser A#3 Well No.
Office Address Great Bend, Kansas 67530
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 3/19/73 19
Plugging completed 7/3/73 19
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Truan
Producing formation Depth to top Bottom Total Depth of Well 3299 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	218	none
				7"	3288	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked bottom, ran sand to 3270' and dumped 5 sacks cement.
Well was squeezed. Pumped 4 sacks hulls, 15 sacks cement,
20 sacks gel, 1 sack hulls and 40 sacks 50-50 pos mix.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION

JUL 16 1973

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
NOEL J. KNIGHT

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

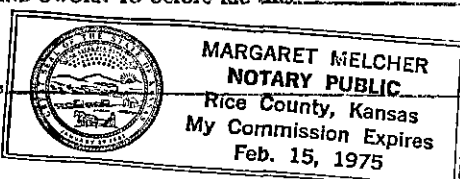
(Signature)

CHASE, KANSAS

(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of July, 1973

My commission expires



Margaret Melcher
Notary Public.

640 Acres
N

STANOLIND OIL.

15.009.14574.0000
GAS COMPANY

WELL RECORD

160				160*
160				160

Locate Well Correctly

COUNTY Barton, SEC. 16, TWP. 20S, RGE. 11W
COMPANY OPERATING Stanolind Oil and Gas Company
OFFICE ADDRESS Philcade Bldg., Tulsa, Oklahoma
FARM NAME L. F. Hauser WELL NO. 3
DRILLING STARTED 5/3/34, 1934 DRILLING FINISHED 6/11/34, 1934
WELL LOCATED NE $\frac{1}{4}$ NE $\frac{1}{4}$ 1980 ft. North of South
Line and 1980 ft. East of West Line of Quarter Section.
ELEVATION (Relative to sea level) DERRICK FLR. 1772 GROUND 1769
CHARACTER OF WELL (Oil, gas or dry hole) Oil Well

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1. Lansing Lime (Oswald)	3048	3287	4		
2 Siliceous Lime	3288	3299	5		
8			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

				Amount Set		Amount Pulled		Packer Record			
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
13 ⁿ	60	8	LW	213	9						
7 ⁿ	24	10	SS	3287	7						

RECEIVED
STATE CORPORATION COMMISSION
JAN 19 1942

RECEIVED
STATE CORPORATION COMMISSION

JAN 23 1973

Liner Record: Amount _____ Kind _____ Top _____

Bottom

CEMENTING AND MUDDING RECORD

[illegible]

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained

TOOLS USED

Surface 3291
Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
3291 3299
Cable tools were used from _____ feet to _____ feet and from _____ feet to _____ feet.
Rotary
Type Rig _____

PRODUCTION DATA

9		PRODUCTION DATA			
Production first 24 hours	234	42	0	0	
100.0/10/32		bbls. Gravity	Emulsion	per cent.	Water per cent.
Production second 24 hours	708	42	0	0	
		bbls. Gravity	Emulsion	per cent.	Water per cent.

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the _____ day of _____, 193_____

My commission expires _____

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas.

[illegible]