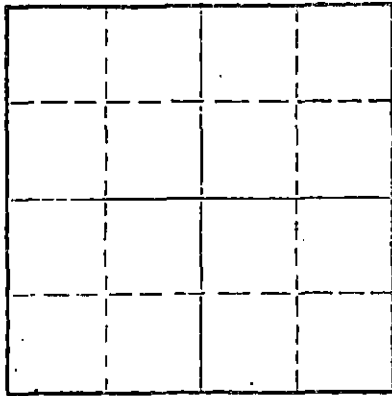


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Location as "NE/CNW/SE" or footage from lines Barton County. Sec. 16 Twp. 20 Rge. 11 (E) (W)  
Location as "NE/CNW/SE" or footage from lines C SE NW  
Lease Owner Clinton Oil Company  
Lease Name Hauser B#6 Well No. \_\_\_\_\_  
Office Address Great Bend, Kansas 67530  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 1/23/73 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 1/30/73 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Truan  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3295 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4	212	none
				5 1/2"	3289	1600

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sanded hole to 3000' and dumped 5 sacks of cement. Shot pipe at 2917', 2789', 2659', 2508', 2291', 2196', 2108', 1976', 1723', 1608', pulled 51 joints. Pumped 3 sacks hulls, 15 sacks mud and 100 sacks of cement.

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FEB 7 1973

CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING COMPLETE.

Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.  
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.  
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) \_\_\_\_\_

*Noel Knight*  
CHASE, KANSAS  
(Address)

SUBSCRIBED AND SWORN TO before me this 31st day of January, 19 73

My commission expires \_\_\_\_\_

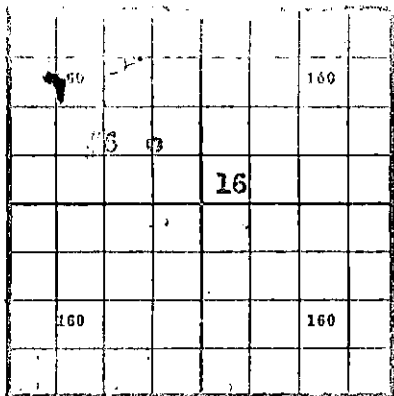


MARGARET MELCHER  
NOTARY PUBLIC  
Rice County, Kansas  
My Commission Expires  
Feb. 15, 1975

*Margaret Melcher*  
Notary Public.

STANDARD OIL AND GAS COMPANY

WELL RECORD



Locate Well Correctly

COUNTY orton, SEC. 16, TWP. 20N, RGE. 11W  
 COMPANY OPERATING Standard Oil and Gas Company  
 OFFICE ADDRESS Box 531, Tulsa, Oklahoma  
 FARM NAME L. Hauser "B" WELL NO. 6  
 DRILLING STARTED 3-31- 19 40, DRILLING FINISHED 4-22- 19 40  
 WELL LOCATED SE  $\frac{1}{4}$  NW  $\frac{1}{4}$  660 ft. North of South  
 Line and 1980 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1771 GROUND 1768  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Arbuckle dolomite</u>	<u>3288</u>	<u>3295</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>10 3/4</u>	<u>40</u>	<u>8</u>	<u>Used</u>	<u>205</u>	<u>2</u>	<u>(Thds. off - Landed at 212'2")</u>					
<u>5 1/2</u>	<u>14</u>	<u>8</u>	<u>Rep.</u>	<u>3283</u>	<u>10</u>	<u>(Thds. off - Landed at 3239')</u>					

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>10 3/4</u>	<u>207</u>	<u>5</u>	<u>150</u>	<u>(Atlas)</u>	<u>Halliburton</u>				
<u>5 1/2</u>	<u>3307</u>	<u>7</u>	<u>75</u>	<u>(Atlas)</u>	<u>Halliburton</u>				

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 JAN 25 1973  
 CONSERVATION DIVISION  
 Wichita, Kansas

NOTE: What method was used to protect sands when outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary tools were used from 0 feet to 3293 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to  
 Cable tools were used from 3293 feet to 3295 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to  
 Type Rig 94° Steel

PRODUCTION DATA

Initial test - 9 BPH off bottom  
 Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 Physical potential - 382 BPD, no water, 28-44" SPM; 2 1/2" tubing, 5 1/2" casing.  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_ Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. E. Kern Production Foreman  
 Name and Title

Subscribed and sworn to before me this the 7th day of May, 19 40

My commission expires May 3, 1941  
Joan T. Wiley  
 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand	8	80	Swab Test - 900' off bottom		
Shale and shells	80	150	1st hr. - 12 bbls.		
Hard lime & iron pyrite	150	154	2nd hr. - 11 bbls.		
Shale and shells	154	180	3rd hr. - 9 bbls.		
Shale	180	235			
Shale and shells	235	235	Acid - 2000 gallons Chemical Process took		
Red bed	235	475	acid 1 1/4 hrs., max. press. 750 PSI		
Anhydrite	475	520			
Shale and shells	520	680	Swab Test		
Salt and shells	680	690	6 BPH 2 hr. test - 1500' from top		
Salt	690	943	12 BPH 3 hr. test - 1800' from top		
Shale and shells	943	1425	15 BPH 2 hr. test - 2025' from top		
Lime	1425	1450			
Broken lime	1450	1465	Total depth	3295	
Lime	1465	1630			
Shale and lime	1630	1660	Top Arbuckle	3288	
Shale	1660	1720	5 1/2" Casing Seat	3289	
Lime	1720	1750	Total Depth	3295	
Broken lime	1750	1895			
Lime	1895	1953	Date first work	3-26-40 ✓	
Soft sand	1953	1963	Date drilling commenced	3-31-40 ✓	
Lime	1963	2055	Date drilling completed	4-22-40 ✓	
Shale and lime	2055	2200	Date well completed	4-25-40 ✓	
Shale	2200	2410	Date potential effective	4-26-40 ✓	
Broken lime	2410	2665			
Lime	2665	2930			
Shale	2930	3030			
Lime	3030	3045			
Broken lime	3045	3100			
Lime	3100	3205			
Lime (oil odor in samples)	3205	3210			
Lime	3210	3267			
Shale	3267	3288			
Top Arbuckle	3288				
Dolomite	3288	3295			
Total Depth	3295				
Following information for Stanolind Copies of Well Record Only:					
Top Arbuckle	3288				
Core #1 - 3/4" Rec.					
Dol., tan, dense, fractured, no por. or sat.	3289	3291 1/2			
Dol., tan, oolitic, good por. & sat.	3291 1/2	3293			
<u>Cable Tools</u>					
Drilled plug, hole filled 200' per hour - tested 8 bbls. 1st hr., 9 bbls. 2nd hr.					
Core #1 - 1 1/2" x 2' Rec.					
Dol., tan, dense, slight por. & sat.	3293	3295			
Acid					
1000 gallons Chemical Process - took acid 1/2 hr., max. pressure 800 PSI.					

Elevation - Top of Clamps 1766.38