

Orig+ 1 - State Corp Comm  
Copy-Okla City Office

SIDE ONE

Copy-Well Records-Bartlesville  
Copy-Well File  
009-24,121

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5229  
Name Phillips Petroleum Company  
Address Route #3, Box 20-A  
City/State/Zip Great Bend, KS 67530

Purchaser Kaw Pipeline Co

Operator Contact Person Kaare A. Westby  
Phone (316) 793-8421

Contractor: License # 8241  
Name Emphasis Oil Operations

Wellsite Geologist Pat Parker  
Phone 405-239-2611

Designate Type of Completion  
 New Well     Re-Entry     Workover  
 Oil             SWD             Temp Abd  
 Gas             Inj             Delayed Comp.  
 Dry             Other (Core, Water Supply etc.)  
If ONWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable  
12/14/85    12/21/85    1-3-86  
Spud Date      Date Reached TD    Completion Date  
3438' RTD      .....  
Total Depth      PBDT  
Amount of Surface Pipe Set and Cemented at 299 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....

API NO. 15-.....  
County Barton  
50' N of .....  
SE SE NE Sec 7 Twp 20 Rge 11 East  
.....  West

3020 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

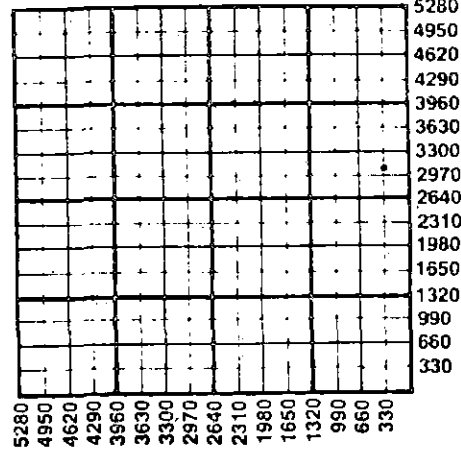
Lease Name Petz Well # 8

Field Name Chase Silica

Producing Formation Arbuckle

Elevation: Ground 1779 KB 1784

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # 25,276-C.(C-789)  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # T.85-1076  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec 7 Twp 20 Rge 11  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.



Signature Kaare Westby  
Area Manager  
Date 1-8-86  
Subscribed and sworn to before me this 8th day of January,  
1986  
Notary Public Velma L. Mog  
Date Commission Expires February 15, 1988

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC     SWD/Rep     NGPA  
 KGS     Plug             Other  
(Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)  
JAN 15 1986

**SIDE TWO**

Operator Name ..... Phillips Petroleum Company ..... Lease Name ..... Retz ..... Well # ..... 8 .....

Sec ..... 7 ..... Twp ..... 20 ..... Rge ..... 11 .....  East  West County ..... Barton .....

**WELL LOG**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3048-3097'. Brown lime & LKC "A" & "B".  
 20-60-30-60. Tool op w/1/2" blow increasing to 9".  
 On second op, 3" to tbm of bucket in 11 min. No  
 gas to surf. IHP 1527; IFP 55; ICIP 998; FFP 100;  
 FCIP 889; FHP 1472; Temp 95 degrees. Rec 90' oil  
 specked mud.

Name	Top	Bottom
Anhydrite	525'	
Heebner	2916'	
Douglas	2953'	
Brown Lime	3050'	
Lansing-Kansas City	3068'	
Arbuckle	3294'	
TD	3438'	

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	299	Common	230	2% gel, 3% cc. # Floce
Production	7-7/8"	5-1/2"	15	3437	50/50 POZ	200	.75 of 1% CER 2. # Flo- cele/sk

**PERFORATION RECORD**

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 HPE	3301-3304'		

**TUBING RECORD** Size 2 7/8" Set At 3388' Packer at  Yes  No

Date of First Production 1-3-86 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	24 Bbls	--- MCF	356 Bbls		

**METHOD OF COMPLETION**

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

Production Interval  
 3301-3304'