

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Thomason Oil Co.

API NO. 15-009-22, 547

ADDRESS 2700 Oak St. Suite "A"

COUNTY Barton

Hays, Kansas 67601

FIELD Chase-Silica

**CONTACT PERSON Earl Thomason

PROD. FORMATION ARB

PHONE (913) 6259045

LEASE Koch A

PURCHASER CRA, INC.

WELL NO. 2

ADDRESS Box 7305

WELL LOCATION NE- SW- Sw

Kansas City, Mo

990 Ft. from West Line and

DRILLING Jay-Lan Corporation

990 Ft. from South Line of

CONTRACTOR

ADDRESS 207 West Twelfth St.

the SW SEC. 7 TWP. 20 RGE. 11W

Hays, Kansas 67601

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3323 PBDT

SPUD DATE 10-9-81 DATE COMPLETED 10-31- 81

ELEV: GR 1781 DF - KB --

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 328' DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton

Earl Thomason OF LAWFUL AGE, BEING FIRST DULY SWORN

DEPOSES THAT HE IS owner (~~owner~~)(OF) Thomason Oil Company

OPERATOR OF THE Koch A LEASE, AND IS DULY AUTHORIZED TO MAKE

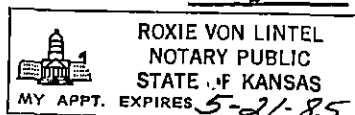
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15 DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 4 DAY OF January, 19 82.



MY COMMISSION EXPIRES:

(S) Earl Thomason

Roxie Von Linde
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information./ Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION

JAN - 8 1982

CONSERVATION DIVISION,
WICHITA, KANSAS

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Arbuckle	3321	3323		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~(Current)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	328	Common		
Production	7 7/8	4 1/2	10.5 #	3327	Common	100	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	19 GM DP Jets	3321 -23

Size	Setting depth	Packer set at
2 3/8	3315'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. 15% Intensified Non-swelling	3320-23

Date of first production 1-1-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36.5
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Gas 260 bbls.
Disposition of gas (vented, used on lease or sold)	Water 96 %	Gas-oil ratio CFPB
	Perforations	