

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Thomason Oil Co.

API NO. 15-009-22, 419.0000

ADDRESS 2700 Oal St. Suite "A" Hays, Kansas 67601

COUNTY Barton

FIELD Chase-Silica

**CONTACT PERSON Earl L. Thomason PHONE (913) 625-9045

PROD. FORMATION ARB (D&A)

LEASE Koch "A"

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C - W 1/2 - SW

DRILLING Emphasis Oil Operations

660 Ft. from West Line and

CONTRACTOR

1320 Ft. from North Line of

ADDRESS Box 506

the SW/4 SEC. 7 TWP. 20 RGE. 11W

Russell, Kansas 67665

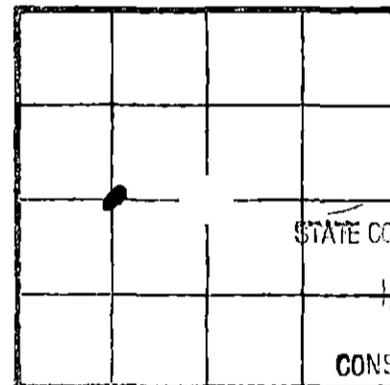
WELL PLAT

PLUGGING Allied Cementing Company

CONTRACTOR

ADDRESS P.o. Box 31

Russell, Kansas 67665



KCC KGS (Office Use)

TOTAL DEPTH 3350 PBTD -0-

SPUD DATE 8-7-81 DATE COMPLETED 8-14-81

ELEV: GR 1783 DF - KB -

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

RECEIVED STATE CORPORATION COMMISSION JAN - 5 1982 CONSERVATION DIVISION Kansas

Amount of surface pipe set and cemented 253' DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS, I,

Earl Thomason OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner () (OF) Thomason Oil

OPERATOR OF THE Koch A LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14 DAY OF August, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Earl L. Thomason

SUBSCRIBED AND SWORN BEFORE ME THIS 31 DAY OF December, 19 81.

NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D.S.T #1 3308-32 Recovery 30' watery Mud 15-30-30-30 IFB: 41-41# ISIP: 1064# FFP: 43-43# FSIP: 1064# BHT: 102° F		(20 % Mud	80% Mud)	
D.S.T. #2 3307-38 Recovery 20' Watery Mud 15-30-30-30 IFP: 41-41# ISIP: 1015# FFP: 41-41# FSIP: 1004# BHT: 104° F		(40% water-60% Mud)		
D.S.T #3 3309-50' Recovery 180' 15-30-60-30 IFP: 41-52# ISIP: 1084# FFP: 72-103 # Fsip: 1115# BHT: 106° F		Very slight oil cut	muddy salt water	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) ~~(Old)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	20#	253	Common	175	3%cc 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations