

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

15.009.19182.0001

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5153 EXPIRATION DATE June 30, 1983

OPERATOR Texaco Inc. API NO. Re-Entry

ADDRESS P.O. Box 2420 COUNTY Barton

Tulsa, OK 74102 FIELD Chase-Silica

\*\* CONTACT PERSON B. A. Batson PROD. FORMATION Arbuckle, Toronto, LKC, Plattsmouth

PHONE 743-5311

PURCHASER Kaw PipeLine Co. LEASE F. Petz

ADDRESS West 6th Street WELL NO. 3

Russell, KS 67665 WELL LOCATION C-S/2-NE-SE

DRILLING J. E. Trigg Drilling Co. 1650 Ft. from South Line and

CONTRACTOR ADDRESS 1942 Broadway, Suite 410 660 Ft. from East Line of

Boulder, CO 80302 theSE (Qtr.) SEC 7 TWP20S RGELLW.

PLUGGING None

CONTRACTOR ADDRESS

ADDRESS

WELL PLAT

(Office Use Only)

	7		

KCC   
KGS   
SWD/REP   
PLG.

TOTAL DEPTH 3316 PBTB 3312

SPUD DATE 8-14-40 DATE COMPLETED 9-16-40

ELEV: GR DF 1780' KB

DRILLED WITH ~~ROTTARY~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 281 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

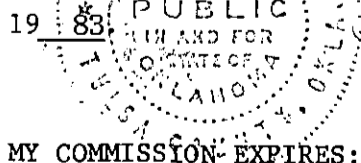
A F F I D A V I T

B. A. Batson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. A. Batson Asst. Dist. Mgr (Name)

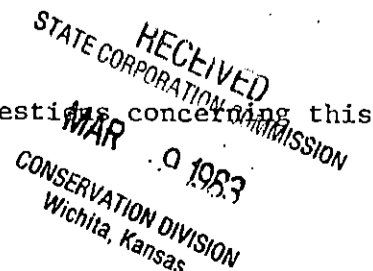
SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of March, 1983



MY COMMISSION EXPIRES: January 25, 1987

(Signature) (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0	240		
Red Beds	240	505		
Shale & Shells	505	985		
Salt	985	1275		
Shale & Shells	1275	1305		
Lime & Shale	1305	1422		
Lime	1422	1585		
Lime & Shale	1585	1840		
Lime	1840	1855		
Lime & Shale	1855	1869		
Shale & Shells	1869	2054		
Shale & Lime	2054	2157		
Shale & Shells	2157	2385		
Shale & Lime	2385	2566		
Shale & Shells	2566	2700		
Lime	2700	2941		
Shale & Lime	2941	3055		
Lime	3055	3292		
Shale	3292	3302		
Arbuckle Lime	3302	3310		
Lime	3310	3316		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		10-3/4		281			
Production		7"	24#	3304			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2"	3271-3064
TUBING RECORD					2941-44'
Size	Setting depth	Packer set at			2866-73'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1200gal 15% NEA	3208-3226
2800gal 15% NEA	3064-3146
300gal 15% NEA	2941-44
700gal 15% NEA	2866-73

Date of first production 3-1-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34.5°
RATE OF PRODUCTION PER 24 HOURS Oil 14 bbls.	Gas Tr MCF	Water % 433 bbls. Gas-oil ratio ----- CFPB
Disposition of gas (vented, used, on lease or sold)		Perforations 3271-3064', 2941-44', 2866-73'