

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5153 EXPIRATION DATE June 30, 1983

OPERATOR Texaco Inc. API NO. Re-Entry

ADDRESS P.O. Box 2420 COUNTY Barton
Tulsa, OK 74102 FIELD Chase-Silica

** CONTACT PERSON B. A. Batson PROD. FORMATION Arbuckle, LKC,
PHONE 743-5311 Toronto, Plattsmouth

PURCHASER Kaw PipeLine Co. LEASE F. Petz

ADDRESS West 6th Street WELL NO. 1
Russell, KS WELL LOCATION C-S/2-NE-SE

DRILLING J. E. Trigg Drilling 1650 Ft. from South Line and
CONTRACTOR Address Unknown 660 Ft. from East Line of XX
ADDRESS Address Unknown the SE (Qtr.) SEC 7 TWP 20SRCE 11 (W).

PLUGGING None

CONTRACTOR _____

ADDRESS _____

WELL PLAT

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3316 PBDT 3312

SPUD DATE 8-14-40 DATE COMPLETED 8-29-40

ELEV: GR _____ DF 1780 KB _____

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 281 DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Oil. Other completion _____ . NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

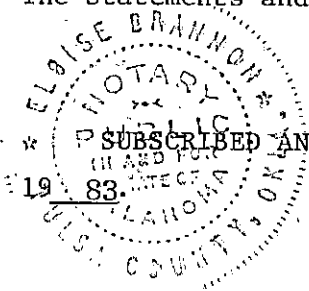
B. A. BATSON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. A. BATSON
ASST DIST MGR

B. A. Batson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of April,



Elaise Brannon
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: January 25, 1987

** The person who can be reached by phone regarding any questions concerning this information.

APR 11 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Texaco Inc.

LEASE F. Petz

ACO-1 WELL HISTORY
SEC. 7 TWP 20S RGE. 11 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

| FORMATION DESCRIPTION, CONTENTS, ETC. | | TOP | BOTTOM | NAME | DEPTH |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----|--------|------|-------|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey See Attached | | | | | |
| If additional space is needed use Page 2, | | | | | |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | | 10-3/4 | | 281 | | 200 | |
| Production | | 7 | 24 | 3304 | | 150 | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|--------------------------------------------------------------------------------|
| | | | 2 | 1/2 | 3266-71', 3220-26' |
| | | | | | 3208-12', 3190-94', 3144-46', 3129-33', 3126-24', 3110-14', 3083-86', 3064-76' |

TUBING RECORD

| Size | Setting depth | Packer set at | Depth interval |
|------|---------------|---------------|--------------------|
| | | | 2941-44', 2866-73' |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 500 gal 15% NEA | 3266-71' |
| 1200 gal 15% NEA | 3208-3226 |
| 2800 gal 15% NEA | 3064-3146 |
| 300 gal 15% NEA | 2941-44 |
| 700 gal 15% NEA | 2866-2873 |

| | | |
|------------------------------------|----------------------------------------------------------------|--------------------|
| Date of first production 3-1-83 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity 34.5 @ API |
|------------------------------------|----------------------------------------------------------------|--------------------|

| | | | | |
|----------------------------|--------------|------------|-------------------|------------------------|
| Estimated Production -I.P. | Oil 14 bbls. | Gas Tr MCF | Water % 433 bbls. | Gas-oil ratio --- CFPB |
|----------------------------|--------------|------------|-------------------|------------------------|

| | |
|----------------------------------------------------|-------------------------------------------------------|
| Disposition of gas (vented, used on lease or sold) | Perforations 3304-12', 3064-3271', 2941-44', 2866-73' |
|----------------------------------------------------|-------------------------------------------------------|

15.009.19182.0000

Form PO-214 Sheet 2 1-37 15M

LOG OF WELL

SHEET No. 2

District ~~Kansas~~

Owner ~~The Texas Company Farm~~ V. Petz

Well No. 3

| FORMATION | BOTTOM | AMOUNT | COLOR | HARD or SOFT | DEPTH CORES TAKEN | REMARKS |
|--------------------|-------------|--------|-------|--------------|-------------------|----------------------------------------------------|
| Surface | 240 | 240 | | | | |
| Red Beds | 305 | 265 | | | | |
| Shale & Shells | 985 | 480 | | | | |
| Salt | 1275 | 290 | | | | |
| Shale & Shells | 1305 | 30 | | | | |
| Lime & Shale | 1422 | 117 | | | | |
| Lime | 1585 | 163 | | | | |
| Lime & Shale | 1840 | 255 | | | | |
| Lime | 1855 | 15 | | | | |
| Lime & Shale | 1869 | 14 | | | | |
| Shale & Shells | 2054 | 185 | | | | |
| Shale & Lime | 2157 | 103 | | | | |
| Shale & Shells | 2385 | 228 | | | | |
| Shale & Lime | 2566 | 181 | | | | |
| Shale & Shells | 2700 | 134 | | | | |
| Lime | 2941 | 241 | | | | |
| Shale & Lime | 3055 | 114 | | | | |
| Lime | 3292 | 237 | | | | Show Oil 3070 |
| Shale | 3302 | 10 | | | | |
| Arbuckle Lime | 3310 | 14 | | | | |
| Lime | 3316 | 6 | | | | Top Arbuckle 3296-1, SLM 3304-1/2 equal 3299 |
| Total Depth | 3316 | | | | | |

8-29-40 (first acid) acidized w/1000 gal. Dowell
no results