

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7815 EXPIRATION DATE 6-30-83

OPERATOR R. & R. LEASING & EXPLORATION INC. API NO. OWWO

ADDRESS P.O. BOX 1037 COUNTY RICE

GREAT BEND, KANSAS 67530 FIELD CHASE CILICA

** CONTACT PERSON DICK SANDERS PROD. FORMATION K.C.
PHONE (316)792-7537

PURCHASER CONOCO INC. LEASE STICKNEY

ADDRESS OKLAHOMA CITY OKLAHOMA WELL NO. D#1

DRILLING DUKE DRILLING CO. WELL LOCATION NE SE NE 11-20S10W

CONTRACTOR _____ 660 Ft. from _____ S Line and
ADDRESS 833-N. WACO 330 Ft. from _____ E Line of (X)
WICHITA, KANSAS 67203 the NE (Qtr.) SEC11 TWP20 RGE 10 (W).

PLUGGING CONTRACTOR _____
ADDRESS _____

WELL PLAT (Office Use Only)

		NE11	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH _____ PBTD _____

SPUD DATE 12-18-82 DATE COMPLETED 2-15-83

ELEV: GR 1765 DF _____ KB 1770

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 220 ft. DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dick Sanders, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dick Sanders
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of May, 1983.

DARLENE Z. THURMAN
STATE NOTARY PUBLIC
My Appointment Expires 11-86

Darlene Z. Thurman
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAY 16 1983
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. D#1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.			RADIATION GUARD	3389 TOP
Check if samples sent to Geological Survey			NUCLEAR	3361-1200
NO SAMPLES				
HEEB.	2840			
TOR.	2856			
DOUG.	2872			
BR.LM.	2974			
LANS.	2996	3263		
SIMP.	3293			
ARB.	3396			

STATE OF KANSAS
COUNTY OF RICE 89 # 138
This instrument was filed for record on the 10 day of May A.D. 1983 at 8:30 o'clock A.M. and duly recorded in book 9308 page 931
Blair Mueh
Register of Deeds

Fee \$6.00

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
PRODUCTION	7 7/8 XXXXX	4 1/2	9.5	3356	POZMIX	135	2% SELL 10% SALT

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 PER		3292-3296 -3300

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3276	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5000 GAL. 28% N.E.	3292-3300

Date of first production FEB. 15, 1983	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 41
Estimated Production -I.P. Oil 4 bbls.	Gas MCF 96	Water % 50 bbls.
Disposition of gas (vented, used on lease or sold)		CFPB
Perforations		