

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: license # 5230  
name Petroleum Energy, Inc.  
address 415 First National Bank Building  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Erin Marshall  
Phone 265-2661

Contractor: license # 5929  
name Duke Drilling, Inc.

Wellsite Geologist Mike Wreath  
Phone 285-6508

PURCHASER

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☒ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator Amerada Petroleum Corp.  
Well Name Sharp #1  
Comp. Date 1946 Old Total Depth 3314

## WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

4-4-84 4-6-84 4-6-84  
Spud Date Date Reached TD Completion Date

3627'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 150' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 01,002

County Rice

NE NW NE Sec 13 Twp 20 Rge 10W East  
(location) X West

4950 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

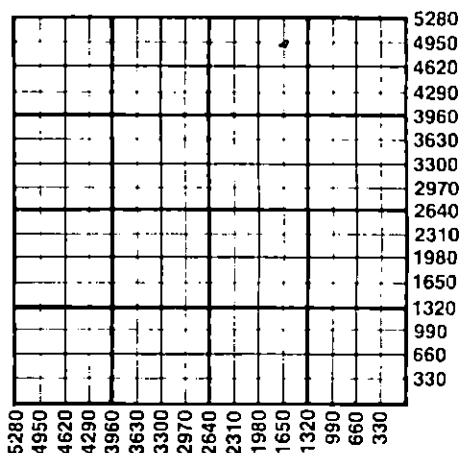
Lease Name Binger SWD Well# 2

Field Name

Producing Formation

Elevation: Ground 1766 KB 1771

Section Plat



## WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # N/A

☐ Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Duke Drilling, inc.  
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal  
☐ Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

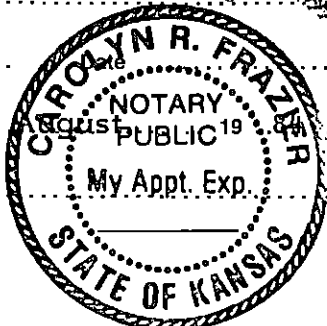
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tom Heapes  
Title Vice President

Subscribed and sworn to before me this 6th day of

Notary Public Carolyn R. Frazer  
Date Commission Expires 7-20-85



K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

Form ACO-1 (7-84)

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

**Formation Description**  
☐ Log      ☐ Sample

Dolomite: light brown, subblocky to block; fine 3577 - 3627 to trace medium crystalline, fair to trace good porosity, trace white chert; no shows.

Name	Top	Bottom
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[illegible]

Disposition of gas: ☐ vented  
☐ sold  
☐ used on lease

**METHOD OF COMPLETION**  
☐ open hole      ☐ perforation  
☐ other (specify) .....

☐ Dually Completed.  
☐ Commingled

### PRODUCTION INTERVAL

## Binger #2 OWWO - Sample Descriptions

ARBUCKLE Dolomite: white, subblocky, moderately friable; 3327 - 3343  
medium crystalline, good porosity; common black tarry oil stain,  
no fluorescence, no odor, good white cut, no free oil.

Dolomite: white, very light brown, subblocky to blocky; firm 3343 - 3390  
to hard; fine to very fine crystalline; fair porosity, no shows.

Dolomite: light brown, subblocky, firm to friable; fine to 3390 - 3467  
friable; fine to medium crystalline, fair to good porosity; no shows.

Dolomite: light brown, subblocky, firm to friable; fine to 3467 - 3529  
medium crystalline; fair to good porosity, trace white, grey, and  
blue-grey chert; no shows.

Dolomite: light brown, firm to friable; fine to medium to 3529 - 3577  
coarse crystalline; good to fair to very good porosity; trace  
chalk and white chert; no shows.

Dolomite: light brown, subblocky to blocky; fine to trace 3577 - 3627  
medium crystalline, fair to trace good porosity, trace white chert;  
no shows.

No Drill Stem Tests

No Logs were run.

No Producing Formation.

RECEIVED  
STATE CORPORATION COMMISSION

AUG 17 1984

CONSERVATION DIVISION  
Wichita, Kansas