

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Tiverton Petroleum Inc.

API NO. 15-009-22,387.0000

ADDRESS 11th Floor, 640 - 8th Avenue S.W.

COUNTY Barton

Calgary, Alberta Canada

FIELD

**CONTACT PERSON Wayne Malinowski

PROD. FORMATION D&A

PHONE 403-261-2774

LEASE Brining

PURCHASER N/A

WELL NO. 1

ADDRESS

WELL LOCATION 150' W of N/2 N/2 SW Sec. 1-20-11W

DRILLING Allen Drilling Company

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS Great Bend, Kansas

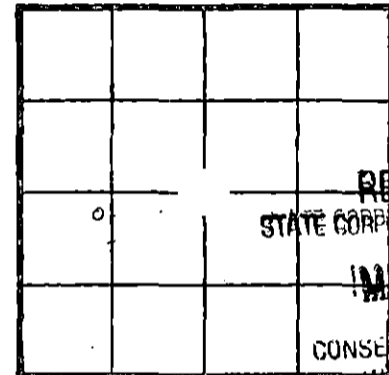
the SEC. 1 TWP. 20 RGE. 11W

PLUGGING Allen Drilling Company

WELL PLAT

CONTRACTOR

ADDRESS Great Bend, Kansas



KCC [checked] KGS [checked] (Office Use)

RECEIVED STATE CORPORATION COMMISSION MAY 24 1982 CONSERVATION DIVISION Wichita Kansas

TOTAL DEPTH 3325' KB PBDT -

SPUD DATE 81-06-18 DATE COMPLETED 81-06-23

ELEV: GR 1760' DF KB 1765'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 252' KB DV Tool Used? No

AFFIDAVIT

Province Alberta, Country Canada ss, I, Wayne A. Malinowski

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Chief Engineer (FOR)(X) Tiverton Petroleum Inc.

OPERATOR OF THE Brining LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23 DAY OF 6, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Wayne Malinowski

SUBSCRIBED AND SWORN BEFORE ME THIS 19 DAY OF May, 1982

[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES: Upon ceasing to be a member of the Law Society of Alberta/

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH (subsea)
Heebner	2862' KB			-1097'
Douglas	2890' KB			-1125'
Brown Lime	2984' KB			-1219'
Lansing	3015' KB			-1250'
Arbuckle	3271' KB			-1506'
	TD 3325'			
DST #1 (3270' - 3275' KB)				
Times - 15, 30, 60, 90				
Pressures - IHP - 1742 psig, IFP - 22 to 22, ISIP - 927, FFP - 34 to 56, FSIP - 927, FHP - 1742				
Recovery - 135' of muddy water				
DST #2 (3135' - 3155' KB)				
Times - 30, 30, 5, 0				
Pressures - IHP - 1642, IFP - 34 to 11, ISIP - 18, FFP - 11, FSIP - 0, FHP - 1642				
Recovery - 10' of mud				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	24	252'	60/40 poz	190	2% gel, 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations