

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6123 EXPIRATION DATE 6-30-83

OPERATOR Chase Well Service, Inc. API NO. 15-009-22,980-0000

ADDRESS P. O. Box 355 COUNTY Barton
Great Bend, Kansas 67530 FIELD Chase-Silica

** CONTACT PERSON Charles W. Steincamp PROD. FORMATION Arbuckle
PHONE (316) 793-7456

PURCHASER none LEASE Williams

ADDRESS _____ WELL NO. #3

WELL LOCATION C SW NE

DRILLING CONTRACTOR Woodman & Tannitti Drilling Co. 660 Ft. from West Line and

ADDRESS 1008 Douglas Building 660 Ft. from South Line of
Wichita, Kansas 67202 the NE (Qtr.) SEC 1 TWP 20 RGE 11 (W)

PLUGGING CONTRACTOR ADDRESS _____

TOTAL DEPTH 3790' PBTD _____

SPUD DATE 12-29-82 DATE COMPLETED 1-7-83

ELEV: GR 1760' DE 1762' KB 1765'

DRILLED WITH (CABLE) (ROTARY) (OTHER) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 282' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

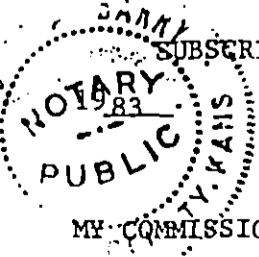
A F F I D A V I T

Charles W. Steincamp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles W. Steincamp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of February



MY COMMISSION EXPIRES: March 28, 1984

Loneita Barry
(NOTARY PUBLIC)
RECEIVED STATE CORPORATION COMMISSION

NOV 01 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
X Check if no Drill Stem Tests Run.				
Surface Soil & Sand	0	85	Anhydrite	468 +1297
Shale	85	100	Heebner	2866 -1101
Shale	100	283	Brown Lime	2987 -1224
Shale and Red Bed	283	468	Lansing	3015 -1250
Anhydrite	468	484	Arbuckle	3279 -1514
Shale	484	1995	Granite Wash	3788 -2023
Shale and Lime	1995	2242		
Lime and Shale	2242	3015		
Lime	3015	3285		
Arbuckle	3285	3790		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	282'	60-40 poz mix	200	2% Gel, 3% C.C.
Production	7-7/8"	5-1/2"	14#	3654'	Halliburton Lt. 60-40 poz mix	250 125	6% Gel 2% Gel, 10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at
2-7/8"	3627	3627

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal. 15% acid	3654-3791

Date of first production 2-1-83	Producing method (flowing, pumping, gas lift, etc.) Disposal	Gravity Vac.
Estimated Production -I.P.	Oil Gas Water % CFPB	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations Open hole