

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4243

Name: Cross Bar Petroleum, Inc.

Address Centre City Plaza

151 N. Main - Suite 630

City/State/Zip Wichita, KS 67202-1407

Purchaser: N/A

Operator Contact Person: C.K. Morrison

Phone (316) 265-2279

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Richard S. (Steve) Davis
Thomas E. (Tom) Blair

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIDW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9/17/94 9/29/94 9/29/94
Spud Date Date Reached TD Completion Date

API NO. 15- 097-21,373-0000

County Kiowa

00'S W/2 NW NW Sec. 11 Twp. 30S Rge. 18 ^E _W

760' Feet from S (circle one) Line of Section

330' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Kane Well # 1-11

Field Name Alford

Producing Formation D & A

Elevation: Ground 2168' KB 2177'

Total Depth RTD 5100'. LTD 5101' PBTD -
516.03'

Amount of Surface Pipe Set and Cemented at @ 527' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan D&A 9/26 5-18-95
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 200 bbls

Dewatering method used Allowed to evaporate/dry; then

Location of fluid disposal backfill if hauled offsite:

Operator Name N/A

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.K. Morrison

Title C.K. Morrison, Operations Manager, Date 10/19/94

Subscribed and sworn to before me this 19 day of October, 19 94.

Notary Public Martha A. Bryan

Date Commission Expires 7/24/97 (Martha A. Bryan)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGA
 KGS Plug Other (Specify)

STATE CORPORATION COMMISSION
RECEIVED
OCT 20 1994
CONSERVATION DIVISION
WICHITA, KANSAS

MARTHA A. BRYAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-24-97

81

Operator Name Cross Bar Petroleum, Inc.

Lease Name Kane

Well # 1-11

Sec. 11 Twp. 30S Rge. 18

East

County Kiowa

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Radiation Guard Log.

Log * Formation (Top), Depth and Datum Sample

Name Top Datum

* See Supplement.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8" New	24#	527"KB	60-40 Pozmix	350	2% gel 3% CC 1#/sk Flo seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) Dry & abandoned.

Cross Bar Petroleum, Inc. # 1-11 Kane
API #15-097-21,373

100' S of W/2 NW NW Section 11-T30S-R18W
(760' FNL, 330' FWL), Kiowa County, Kansas

FORMATION	LOG TOPS	DATUM
Anhydrite	1103'	+1074
Krider	2480'	- 303
Cottonwood	3018'	- 841
Wabaunsee	3342'	- 1165
Stotler	3477'	- 1300
Emporia	3548'	- 1371
Heebner	4160'	- 1983
Brown Lime	4322'	- 2145
Lansing 'A' Porosity	4344'	- 2167
Lansing 'B' Porosity	4376'	- 2199
Lansing 'C' Porosity	4397'	- 2220
Drum	4513'	- 2336
Stark	4596'	- 2419
Swope Porosity	4598'	- 2421
Hushpuckney	4645'	- 2468
Hertha	4661'	- 2484
Base Kansas City	4742'	- 2565
Marmaton	4764'	- 2587
Altamont Porosity	4814'	- 2637
Pawnee Porosity	4843'	- 2666
Cherokee Shale	4888'	- 2711
Mississippian Unconf	4955'	- 2778
Mississippian Porosity	4955'	- 2778
Rotary Total Depth	5100'	- 2923
Logger's Total Depth	5101'	- 2924

DST #1, 2484'-2504' (Krider), 30-45-10-OUT. Hit cuttings 31' off btm; tool slid to 8' off btm. Opened tool - continued to slide to 4' off btm ~ 1"/min during 1st op. 1st op - 3" blow t/o. 2nd op - no blow. Flushed tool - no help; TOOH. Rec 150' DM. IHP 1220#, IFP 20-72# w/ severe plugging, ISIP 789#, FFP 124#, FSIP N/A, FHP 1190#, BHT 110°f.

DST #2, 4343'-4356' (Lansing 'A'), 45-60-45-60. 1st op - wk to fair blow bldg slowly to 9" off btm. 2nd op - bldg frm 1" to 3-1/2". Rec 50' GIP, 15' SOCM (5% O), & 55' MW w/ oil spks (88% W - chl 92,000 /sys 7,000). IHP 2096#, IFP 9-14#, ISIP 1355#, FFP 16-25#, FSIP 1285# building, FHP 2074#, BHT 112°f.

DST #3, 4358'-4385' (Lansing 'B'), 30-60-30-60. 1st op - off btm of bucket in 1-1/2 min. 2nd op - off btm in 1-1/2 min. Rec 100' SGCMW (3% G), 2630' SW (chl 79,000 /sys 10,000). IHP 2107#, IFP 283-1001#, ISIP 1493#, FFP 1034-1351#, FSIP 1489#, FHP 2096#, BHT 114°f.

DST #4, 4785'-4825' (Altamont), 30-60-20-N/A. 1st op - wk blow t/o incr to 1/2". 2nd op - no blow; flushed tool - no help; terminated test. Rec 20' DM. IHP 2331#, IFP 32-34#, ISIP 764#, FFP 34-37#, FSIP N/A#, FHP 2316#, BHT 120°f.

DST #5, 4859' - 4987', (Mississippian), 45-60-60-120. 1st op - GTS in 15 min; ga 56.1 MCFGD/20 min, 61.5/30", 73.6/40". 2nd op GTS in 10 min; ga 68.8 MCFGD/10 min, 78.1/20", 81.8/30", 81.8/40", 81.8/50". Rec 200' SG&WCM (3%G, 11%W, 86%M) - chl 11,000 sys 9,000. IHP-2415#, IFP 128-132#, ISIP 171#, FFP 132-135#, FSIP 171#, FHP 2349#, BHT 128°f.

DST #6, 4984', -5017' (Mississippian), 30-60-45,60. 1st op - wk bldg to 3"; 2nd op - wk bldg to 11". Rec 200' M w/ oil spks (thin layer of CO on top of tool). IHP 2406#, IFP 28-32#, ISIP 573#, FFP 32-37#, FSIP 508#, FHP 2371#, BHT 129°f.

STATE CORPORATION COMMISSION
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OCT 20 1994
CONSERVATION DIVISION
WICHITA, KANSAS

221 S. Broadway, Suite 527
Wichita, KS 67202
Phone: (316) 267-9115

September 29, 1994

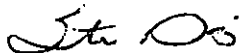
Cross Bar Petroleum, Inc. #1-11 Kane
100' S of W/2 NW NW. Section 11-T30S-R18W
Kiowa County, Kansas

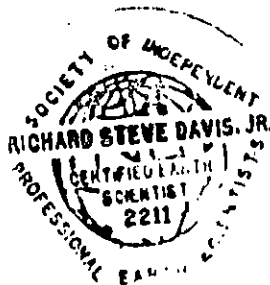
Two geologists provided wellsite supervision on the #1-11 Kane.
Tom Blair from 2300' - 4295' and myself from 4296' to 5101'. rotary total
depth.

Six drill stem tests were run on the #1-11 Kane evaluating sample shows
in the Krider, Lansing "A", Lansing "B", Altamont and Mississippi.
The Krider, Lansing "A", Lansing "B", Altamont and lower Mississippian
test recoveries were negative. Drill stem test #5 was run from 4859' to
4987' and included the upper 32' of the Mississippi. Gas was gauged and
stabilized at 81.8 MCF/day. however shut in pressures were recorded
171-171#, indicating a depleted reservoir.

In consideration of drill stem test results and electric log analysis,
orders were issued by the operator to plug and abandon the #1-11 Kane.

Respectfully submitted.


Richard S. (Steve) Davis Jr.
Wellsite Geologist



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OCT 20 1994

CONSERVATION DIVISION
WICHITA, KANSAS

ALLIED CEMENTING COMPANY, INC.

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

ORIGINAL

To: Crossbar Petroleum, Inc.
151 N. Main
Centre Plaza, Suite #630
Wichita, KS 67202

Invoice No. 67320
Purchase Order No. _____
Lease Name Kane #1-11
Date 9-18-94

Service and Materials as Follows:

Common 210 sks @\$5.75 \$1,207.50 ✓
Pozmix 140 sks @\$3.00 420.00 ✓
Gel 6 sks @\$9.00 54.00 ✓
Chloride 11 sks @\$25.00 275.00 ✓
FloSeal 88# @\$1.10 96.80 ✓

Handling 350 sks @\$1.00 350.00 ✓
Mileage (43) @\$.04¢ per sk per mi 602.00 ✓
Surface 430.00 ✓
226' @\$.39¢ over 300' 88.14 ✓
Mi @\$2.25 pmp trk chg 96.75 ✓
1 plug 83.00 ✓

If Account CURRENT, a
Discount of \$ 761.64
Will Be Allowed ONLY if
Paid Within 30 Days From
Date of Invoice.

913-483-3887
w/ Sylvia 9/29/94
Bnd 42.00

1 Baffle Plate-----\$105.00 ✓

Total

#1-11 Kane
Drilling
OK to pay #3013

\$2,053.30

1608.89
~~1,649.89~~

105.00

761.19
\$3,808.19

Thank You!

#3013 TO XX

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter

Appendix
#3046

RECEIVED
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OCT 20 1994

CONSERVATION DIVISION
WICHITA, KANSAS

ALLIED CEMENTING CO., INC.

0779

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
MEDDEN LODGE KS.

DATE 9-18-94	SEC. 11	TWP. 30 S	RANGE 18 W	CALLED OUT 4:00 AM	ON LOCATION 8:30 AM	JOB START 10:50	JOB FINISH 12:00 P
LEASE KANE	WELL # 1-11	LOCATION Greensburg 10 1/2 S, 3 1/2 W, 12 1/2 W DNTO.			COUNTY KEOWA	STATE KANSAS	

OLD OR NEW (Circle one)

CONTRACTOR Murphy Drilling Reg # 21
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 - 7 7/8 T.D. 526 - 1100
 CASING SIZE 8 5/8 DEPTH 526
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 35
 CEMENT LEFT IN CSG.
 PERFS.

OWNER Crossbar Petroleum Inc
CEMENT

AMOUNT ORDERED 350 SK 60/40 Poz + 276 Gel, 3% CC, 1/4" Cello-Flake/SK

COMMON	210	@	5.75	1207.50
POZMIX	140	@	3.00	420.00
GEL	6	@	9.00	54.00
CHLORIDE	11	@	25.00	275.00
<u>Flo Seal</u>	<u>88 #</u>	@	<u>1.10</u>	<u>96.80</u>
		@		
		@		
		@		
		@		
HANDLING	350	@	1.00	350.00
MILEAGE	43			602.00

TOTAL \$ 3005.30

EQUIPMENT

PUMP TRUCK CEMENTER NEAL R
 # 253/265 HELPER CARL B
 BULK TRUCK
 # 256/251 DRIVER MARK B
 BULK TRUCK
 # DRIVER

REMARKS:

SERVICE

Ran 8 5/8 CSS to 526' Cemented with 350 SK 60/40 Poz + 276 Gel, 3% CC, 1/4" Cello-Flake/SK Displaced Plug to 491 ft with 315 Bbk Fresh H₂O CEMENT DID CIRCULATE

DEPTH OF JOB 526'
 PUMP TRUCK CHARGE 0-300' 430.00
 EXTRA FOOTAGE 226' @ .39 88.14
 MILEAGE 43 @ 2.25 96.75
 PLUG 1-8 5/8 Top Rubber Plug @ 83.00 83.00

TOTAL \$ 697.89

CHARGE TO: Crossbar Petroleum Inc.
 STREET 151 N. Main Centre Plaza Suite 630
 CITY Wichita STATE Ko. ZIP 67202

FLOAT EQUIPMENT

1-8 5/8 Baffle Plate	@	105.00	105.00
	@		
	@		
	@		
	@		

TOTAL \$ 105.00

Good Job!

TAX -0-
 TOTAL CHARGE \$ 3808.19
 DISCOUNT \$ 761.64 IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Bill Wynn

RECEIVED
STATE CORPORATION COMMISSION

OCT 20 1994

CONSERVATION DIVISION
WICHITA, KANSAS

ALLIED CEMENTING COMPANY, INC.

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

RECEIVED OCT 5 1994

ORIGINAL

To: Crossbar Petroleum Inc.
151 N. Main Centre City Plaza
Wichita, Kansas 67202

Invoice No. 67420
 Purchase Order No. _____
 Lease Name Kane 1-11
 Date Sept. 29, 1994

Service and Materials as Follows:

Common 81 sks @\$5.75	\$ 465.75 ✓	
Po mix 54 sks @\$3 00	162.00 ✓	
Gel 7 sks @\$9.00	<u>63.00 ✓</u>	\$ 690.75
Handling 135 sk @\$1.00	135.00 ✓	
Mil age (40) @\$0.0 c per sk per mi	216.00 ✓	
Plugging	430.00 ✓	
Mi @\$0.04c per sk per mi	<u>90.00 ✓</u>	<u>871.00</u>

50 sks. @1130'
 50 sks. @ 550'
 10 sks. @ 40'
 10 sks.in M. H.

IF ACCOUNT CURRENT, B. H.
 Discount of \$ 312.35 ✓
 Will Be Allowed ONLY IF
 Paid Within 30 Days From
 Date of Invoice.

*Outlining Expense
 #1-11 Kane
 Plugging to Abandon - Cementing & Sur
 OK to Pay
 OK
 10/6/94*

Total

\$ 1,561.75 ✓

<-312.35>

Net Due \$1249.40

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter

RECEIVED
 STATE CORPORATION COMMISSION

OCT 20 1994

CONSERVATION DIVISION
 WICHITA, KANSAS

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OCT 20 1994

CONSERVATION DIVISION
WICHITA, KANSAS