

TYPE AFFIDAVIT OF COMPLETION FORM  
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray, neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_  
OPERATOR Reach Petroleum Corporation API NO. 15-097-20,885 - 0000  
ADDRESS 3751 E. Douglas COUNTY Kiowa  
Wichita, KS 67218 FIELD \_\_\_\_\_  
\*\* CONTACT PERSON Jackie Houston PROD. FORMATION \_\_\_\_\_  
PHONE 683-3626  
PURCHASER \_\_\_\_\_ LEASE Kane  
ADDRESS \_\_\_\_\_ WELL NO. 1  
WELL LOCATION 150' N SE NE NW  
DRILLING Reach Drilling Corporation 840 Ft. from North Line and  
CONTRACTOR \_\_\_\_\_ 2310 Ft. from West Line of  
ADDRESS 3751 E. Douglas the NW/4 (Qtr.) SEC 11 TWP 30S RGE 18W.  
Wichita, KS 67218

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_  
TOTAL DEPTH 4990' PBTD \_\_\_\_\_  
SPUD DATE 6-10-82 DATE COMPLETED 6-27-82  
ELEV: GR 2112' DF ---- KB 2120'  
DRILLED WITH (~~SABER~~) (ROTARY) (~~AIR~~) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

WELL PLAT (Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_


Amount of surface pipe set and cemented 447' DV Tool Used? No.  
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (DF) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_  
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

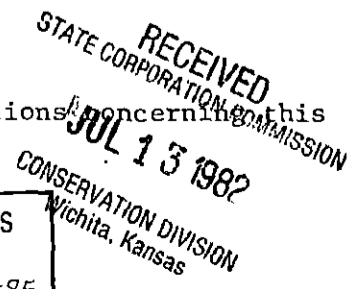
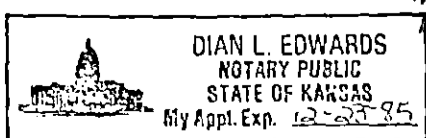
Floyd C. Wilson  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12<sup>th</sup> day of July, 1982.

Dian L. Edwards  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: December 23, 1982

\*\* The person who can be reached by phone regarding any questions concerning this information.



REACH PETROLEUM CORP.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Reach Petroleum Corp. LEASE #1 Kane SEC. 11 TWP. 30S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	4098			
Douglas Shale	4162			
Brown Lime	4264			
Lansing	4281			
H Zone	4383			
Stark Shale	4541			
Base Kansas City	4643			
Pawnee	4740			
Cherokee Shale	4816			
Mississippian	4901			
DST #1, 4880-4920', Mississippian, 30-60-45-90, GTS/10", Gauged 21.9 MCFGPD/15" decreased to 16.7 MCFGPD/30", 2nd opening gauged 21.9 MCFGPD/10" decreased to 16.7 MCFGPD. Recovered 90' SGCM, IHP 2637 psi., IFP 286-310 psi., ISIP 1289 psi., FFP 48-48 psi., FSIP 1324 psi., FHP 2613 psi., BHT 115°F.				
DST #2, 4930-4974', Mississippian, mis-run, hit bridge 50' off bottom.				
DST #3, 4930-4974', Mississippian, 30-30-30-30. Recovered 10' mud, IHP 2625 psi., IFP 95-71 psi., ISIP 963 psi., FFP 36-36 psi., FSIP 855 psi., FHP 2601 psi., BHT 118°F.				
DST #4, 4725-2775', Marmaton, (Hookwall Straddle) 30-60-30-60, Recovered 100' mud, IHP 2649 psi., IFP 48-345 psi., ISIP 924 psi., FFP 452-452 psi., (Invalid), FSIP 452 psi., FHP 2625 psi..				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or  (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8"		447'	common	350	3% CaCl, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production D & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil NA bbls. Gas NA MCF Water % bbls. Gas-oil ratio NA CFB	
Disposition of gas (vented, used on lease or sold)		Perforations