

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp
Phone 316-265-9441 Ext. 261

Contractor: License # 5107
Name H-30 Drilling Inc.

Wellsite Geologist William J. Stobbe
Phone 316-722-9327

PURCHASER: Prep to plug

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-12-84 5-22-84 Prep to plug
Spud Date Date Reached TD Completion Date
5010' 4900'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at....feet
8-5/8" @ 468'

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-097-21037-0000

County Kiowa

SE NW 11 30S 18W East
..... Sec..... Twp..... Rge..... West

3310 Ft North from Southeast Corner of Section
3420 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

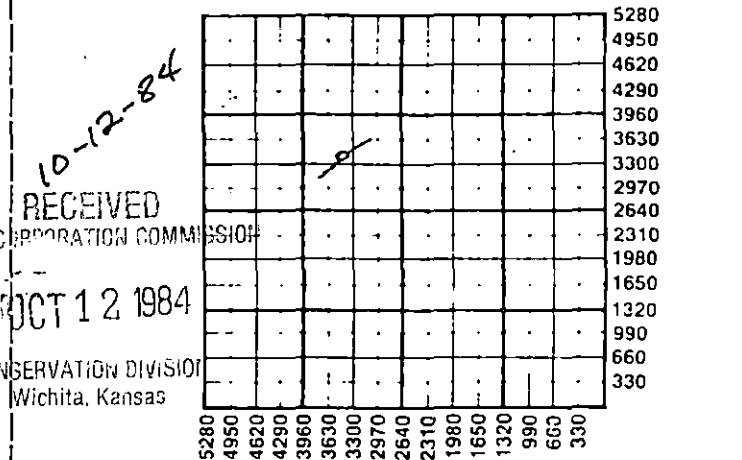
Lease Name Kane "B" Well # 1

Field Name Parkin

Producing Formation dry

Elevation: Ground 2116' KB 2129'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # n/a

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket # none

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp

Title District Geologist Date 10-10-84

Subscribed and sworn to before me this 10th day of October 1984

Notary Public Sandra Lou Felter
Date Commission Expires 1-30-88

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name TXO PROD. CORP. Lease Name Kane "B" Well# 1 SEC. 11 TWP. 30S RGE. 18W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4917-30' (Miss)
 IFP/30"=42-42#, weak blow
 ISIP/60"=822#
 FFP/45"=42-31#
 FSIP/90"=1083#
 Rec: 10' DM

DST #2, 4955-71' (Miss)
 IFP/30"=52-52#, very weak blow.
 ISIP/60"=1177#
 FFP/30"=63-52#
 FSIP/60"=1072#
 Rec: 20' DM

Ran O.H. Logs

Name	Top	Bottom
Heebner	4116	-1987
Brn Lm	4282	-2153
Lans	4299	-2170
BKC	4659	-2530
Marm	4758	-2629
Cher Sh	4851	-2722
Miss	4912	-2783
LTD	5009	
RTD	5010	
PBD	4900	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8-5/8"	23#	468'	w/190 sxs	lite & 185 sxs	Class A
PRODUCTION		4 1/2"	10.5#	5007'	100 lite + 100	sxs surfitt	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
w/4 JSPF	4962-66'			Treated w/500 gals 15% NE w/cia-sta & iron agents 4962-66'			
w/4 JSPF	4917-25'						
w/4 JSPF (28 holes)	4767-80'			Treated w/800 gals 15% HCl w/additives 4917-2			
w/4 JSPF	4812-26' (Marm)			Fraced w/170 sxs 20-40 sand in 18,000 gals 4917-25'			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size 2-3/8"	Set At 4836'	Packer at n/a			
Prep to plug		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	P&A	P&A	P&A				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) P&A
 Used on Lease Dually Completed
 Commingled

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

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Comp. Date Old Total Depth

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5-12-84 5-22-84 11-28-84
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5010' 4900'
Total Depth PBTD

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8-5/8" @ 468'
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API NO. 15-097-21037

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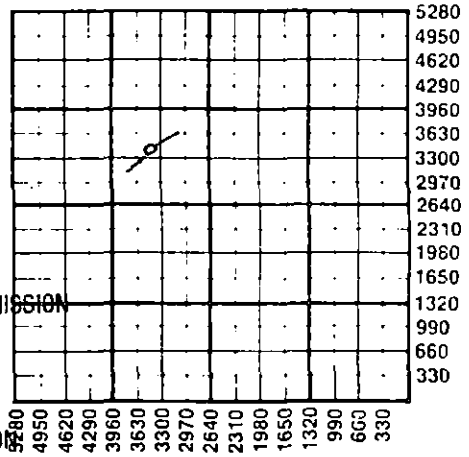
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Field Name Parkin

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Section Plat



RECEIVED
STATE CORPORATION COMMISSION
DEC 12 1984

CONSERVATION DIVISION
Wichita, Kansas

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C Drillers Timelog Received
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SIDE TWO

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w/4 JSPF	(28 holes) 4767-80'	Fraced w/170 sxs 20-40 sand in 18,000 gals complex gel			4917-25'		
w/4 JSPF	4812-26' (Marm)	Treat w/500 gals 15% NE w/add			4767-80'		
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