

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 155 N. Market, Suite 1000
City/State/Zip Wichita, Kansas 67202

Purchaser Purchaser not yet determined

Operator Contact Person Doug Clark
Phone 316 269-7600

Contractor: License # 5380
Name Eagle Drilling

Wellsite Geologist Mark Degner
Phone 316 269-7600

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well, info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-8-86 4-16-86 5-6-86
Spud Date Date Reached TD Completion Date
5000' 4935'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 254' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion cement circulated N/A
from feet depth SX cmt
Cement Company Name
Invoice #

API NO. 15-097-21,214-0000
County Kiowa
APPROX ~~C 5/2 SW SE~~ 11 Twp. 30S. Rge. 18. East West

1980 228 Ft North from Southeast Corner of Section
23/01980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

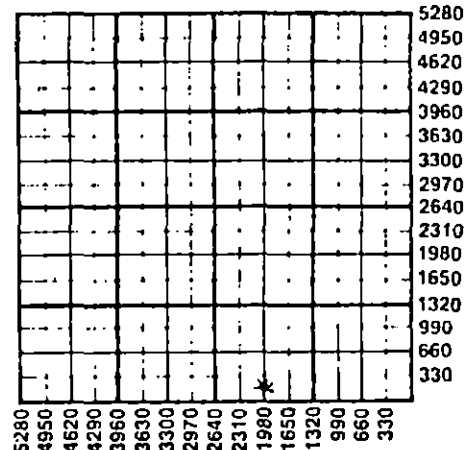
Lease Name KANE "G" Well # 1

Field Name Alford

Producing Formation Not yet released MISSISSIPPI

Elevation: Ground 2080 KB 2093

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

TITE HOLE

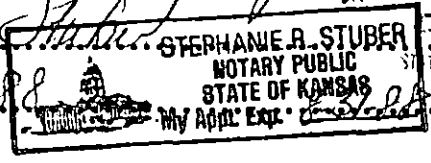
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark
Title District Geologist Date 7-21-86

Subscribed and sworn to before me this 21 day of July 1986
Notary Public Stephanie R. Stuber

Date Commission Expires 8-31-88



K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED

7-22-86 Form ACO-1 (5-86)
JUL 22 1986

Sec. 11 Twp 30S. Rge. 18. E

Operator Name TXO Production Corp. Lease Name KANE "G" Well # 1

Sec. 11 Twp. 30S Rge. 18 County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

DST #1, 4874-4925' (Mississippi):
 IFP/30"=71-71 psig.
 ISIP/60"=1462 psig.
 FFP/45"=71-71 psig.
 FSIP/90"=1451 psig.
 Rec: 240' DM.
 1st open: GTS in 5", 10"=251 MCFD, 20"=251 MCFD,
 30"=241 MCFD.
 2nd open: 5"=341 MCFD, 15"=303 MCFD, stab.

Name	Top	Bottom
Foraker	3084	- 991
Stotler	3382	-1289
Emporia	3472	-1379
Heebner	4084	-1991
Brown Lime	4256	-2163
LKC	4274	-2181
Drum	4447	-2354
Dennis	4536	-2443
BKC	4682	-2589
Marm "X"	4752	-2659
Sherookee Shale	4824	-2731
Mississippian	4894	-2801
RTD	5000	
LTD	4999	

CONFIDENTIAL

RELEASED

AUG 13 1987

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	254'	Lite	100	
Production	7-7/8"	4-1/2"	10.5#	4999'	Common	75	2% gel, 3% CaCl ₂
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
4 JSPF (17 holes)	(Mississippi) 4940-44'			Treat. w/500 gal. 15% MCA		4940-44'	
2 JSPF (40 holes)	(Mississippi) 4895-4908' & 4912-18'			Treat. w/1500 gals. 15% HCl		4895-4908' & 4912-18'	
				Fraced well w/3000# 100 mesh sd + 20,000# 20-40 sd + 18,000 gal gelled			
TUBING RECORD		Size 2-3/8"	Set At 4965'	Packer at N/A	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No wtr + CO ₂	
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Shut-In							
Estimated Production Per 24 Hours	Oil 28.56 B0bis	Gas 483 MCFD MCF	Water 34.90 BW Bbls	Gas-Oil Ratio	Gravity CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify) 4895-4908' & 4912-18' Mississippian

Dually Completed Commingled

JUL 22

ORIGINAL INVOICE



REMIT TO:
DEPT. #0737
DALLAS, TX 75284-0737

INVOICE NO.	DATE
436723	04/16/1986

WELL LEASE NO.	WELL LOCATION	STATE	WELL OWNER
LANE G-1	KIOWA	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	EAGLE DRILLING #1	CEMENT PRODUCTION CASING	04/16/1986
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
182417	REX A. CRAVENS		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	21327

CONFIDENTIAL

T X O PRODUCTION CORP
RURAL ROUTE 1
BOX 125B
MEDICINE LODGE, KS 67104

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

MAY 5 1986

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	48	MI	2.10	100.80
001-016	CEMENTING CASING PUMP CHARGE	1	EA	1,087.00	1,087.00
		5002	FT		
030-015	TOP PLUG 4 1/2"	1	EA	31.00	31.00
12A	GUIDE SHOE - 4 1/2" BRD THD.	1	EA	83.00	83.00
825.201					
24A	INSERT FLOAT VALVE - 4 1/2"	1	EA	69.00	69.00
815.19101					
27	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50
815.19113					
40	CENTRALIZER 4 1/2" MODEL S-3	6	EA	41.00	246.00
807.91002					
314-153	POTASSIUM CHLORIDE	300	LB	.17	51.00
504-043	STANDARD CEMENT	100	SK	5.35	535.00
507-277	HALLIBURTON-GEL BENTONITE	100	LB	.37	37.00
509-406	ANHYDROUS CALCIUM CHLORIDE	1	SK	25.75	25.75
508-127	CAL SEAL	6	SK	14.60	87.60
300					
500-207	BULK SERVICE CHARGE	110	CFT	.95	104.50
500-306	MILEAGE	246.43	TMI	.70	172.50
	INVOICE SUBTOTAL				2,657.65
	DISCOUNT-(BID)				641.83-
	INVOICE BID AMOUNT				2,015.82
	*-KANSAS STATE SALES TAX				32.26
	*-PRATT COUNTY SALES TAX				10.75
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				2,058.83

KANSAS GEOLOGICAL SURVEY
 WICHITA BRANCH
 JUL 20 1986

RELEASED

AUG 13 1987

FROM CONFIDENTIAL

CHARGE TO:	AFE - PROP
Kare #1	861062
USED FOR:	
233 8 20000000	
1/2	

RECEIVED
APR 21 1986
M.L. OFFICE

RECEIVED

MAY 1 1986

DRIG (COMP) L & W W/O
OPER OTHER

JWC

FIX JOB TKT TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

07							
1201	11473333		861062				205883
							205883

CO. CD.	VOUCHER			VENDOR NUMBER	INVOICE NUMBER	INVOICE DATE			DUE/PAID DATE			CHECK NO. (IF PAID)	INVOICE AMOUNT
	NO.	SUB NO.	MO			MO	DAY	YR	MO	DAY	YR		
					436723	04	16	86	05	16	86		205883

REC. I.D. 0,0,1 CODED BY 17 5/2 APPROVED BY

ORIGINAL INVOICE



A DIVISION OF HALLIBURTON COMPANY

HEMI 10:
DEPT. #0737
DALLAS, TX 75284-0737

INVOICE NO.	DATE
436747	04/08/1986

WELL LEASE NO. KANE G-1		WELL LOCATION KIOWA		STATE KS	WELL OWNER SAME
SERVICE LOCATION PRATT		CONTRACTOR EAGLE DRILLING #1	JOB PURPOSE CEMENT SURFACE CASING		TICKET DATE 04/08/1986
ACCT. NO. 882417	CUSTOMER AGENT K.O. STEINERT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 20953

T X O PRODUCTION CORP
RURAL ROUTE 1
BOX 125B
MEDICINE LODGE, KS 67104

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

CONFIDENTIAL

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	48	MI	2.10	100.80
001-016	CEMENTING CASING PUMP CHARGE	1	EA	375.00	375.00
		254	FT		
030-502	CMTG. PLUG 8 5/8" WOODEN	1	EA	54.00	54.00
320	CEMENT BASKET 8 5/8"	1	EA	122.00	122.00
800.8888					
504-118	HALLIBURTON LIGHT CEMENT	100	SK	4.86	486.00
504-043	STANDARD CEMENT	5	SK	5.35	401.25
507-277	HALLIBURTON-GEL BENTONITE	5	LB	.37	27.75
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	25.75	103.00
500-207	BULK SERVICE CHARGE	183	CFT	.95	173.85
500-306	MILEAGE	401.54	TMI	.70	281.08

KANSAS PRODUCTION SERVICES
APR 20 1986

INVOICE SUBTOTAL

2,124.73

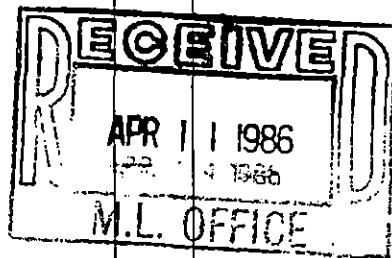
DISCOUNT-(BID)
INVOICE BID AMOUNT

544.82-
1,579.91

*-KANSAS STATE SALES TAX
*-PRATT COUNTY SALES TAX
KANSAS

36.78
12.27

CHARGE TO: Kane G #1	AFE - PROP 861062
USED FOR: 233-Cementing	



RECEIVED
APR 15 1986
Texas Oil & Gas Corp.

ORIG COMP L & W W/O
OPER OPER OTHER

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$1,628.96

AFFIX JOB TKT

TERMS

INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

FORM 1900-R1

PAGE:

1307	11423323	861062	162896
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CO. CD.	VOUCHER			VENDOR NUMBER	INVOICE NUMBER	INVOICE DATE			DUE/PAID DATE			CHECK NO. (IF PAID)	INVOICE AMOUNT
	NO.	SUB NO.	MO			MO	DAY	YR	MO	DAY	YR		
					436747	04	08	1986	05	30	1986		162896

REC. I.D. 0,0,1 CODED BY 12 4/15 APPROVED BY