

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Ste 300
City/State/Zip Wichita, KS 67202

Purchaser Prep to Plug

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: License # 5106
Name Freeman Drilling, Inc.

Wellsite Geologist None
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If DWNO: old well info as follows:
Operator M.L. Brown
Well Name Kane Trust "A" #1
Comp. Date 2-20-83 Old Total Depth 5132

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
Reentry 8-21-84 8-23-84 9-21-84
Spud Date Date Reached TD Completion Date
5123' 5010' P & A: 7-10-85
Total Depth PBSD

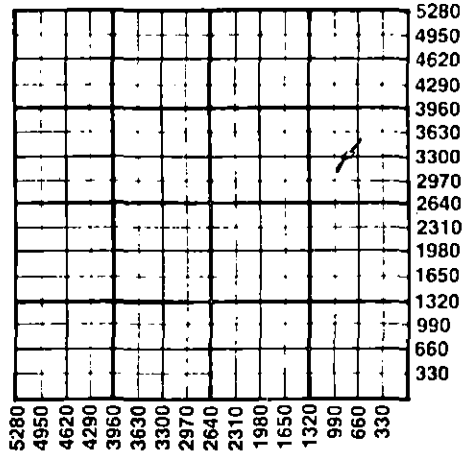
Amount of Surface Pipe Set and Cemented at n/a feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/SX cmt

API NO. 15-097-20,931-⁰⁰⁰¹ ~~AK~~
County Kiowa
C SE NE 14 30S 18W East
Sec. Twp. Rge. West

3370 Ft North from Southeast Corner of Section
730 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name KANE "C" Well # 1
Field Name n/a

Producing Formation Plugged
Elevation: Ground 2120' KB 2132'
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # n/a Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # none
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title Harold R. Trapp Date 5-24-85

Subscribed and sworn to before me this 24th day of May 1985.
Notary Public Sandra Lou Felter
Date Commission Expires 1-30-88

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

Operator Name TXO PRODUCTION CORP Lease Name KANE "C" Well # 1

Sec. 14 Twp. 30S Rge. 18W County Kiowa

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom
 NO LOGS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SUREFIL PRODUCTION	PREVIOUS	4-1/2"	10.5#	5131'	Surefil	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
w/4 JSPF	Part 5018-28'			Treat w/1500 gals 7 1/2% HCl			5018-28'
				Pumped 1000 gals 15% FE acid			w/cia-sta 5018-28'
				Treat w/3000 gals 15% HCl			4968-86'
w/4 JSPF (3 holes)	4968-86'						
TUBING RECORD		Size n/a	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production		Producing Method					
P&A 7-10-85		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	P&A	P&A	P&A				
	Bbls	MCF	Bbls	CFPB			

5018-28'

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) P&A 7-10-85
 Used on Lease Dually Completed Commingled