

SIDE ONE

SMITH "QQ" #1 Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-097-21,008 - 0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Kiowa
Wichita, KS 67202 FIELD N. Coldwater

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry Hole
PHONE 316-265-9441, Ext. 261 Indicate if new pay.

PURCHASER None-Dry Hole LEASE Smith

ADDRESS _____ WELL NO. "QQ" #1

DRILLING H-30, Rig #3 660 Ft. from SOUTH Line and

CONTRACTOR ADDRESS 251 N. Water, Suite 10 1980ft. from EAST Line of
Wichita, KS 67202 the SE(Qtr.) SEC 21 TWP 30S RGE 18W (E) (W).

PLUGGING H-30 CONTRACTOR ADDRESS 251 N. Water, Suite 10
Wichita, KS 67202

TOTAL DEPTH 5140' PBSD n/a

SPUD DATE 3-17-84 DATE COMPLETED 3-27-84

ELEV: GR 2188' DF 2198' KB 2201'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 8-5/8" @ 436' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold A. Brown, Exploration Mgr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold A. Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of March 19 84.

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

Sandra Lou Felter
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED
STATE CORPORATION COMMISSION
APR 06 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas
4-6-84

Side TWO

OPERATOR TXO PRODUCTION CORP.

LEASE NAME Smith

SEC 21 TWP 30S RGE 18W (W)

WELL NO "00" #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1, 4576-4616' (Drum) w/results as follows: IFP/30"=284-895#, strong blow ISIP/60"=1610# FFP/45"=1012-1418#, strong blow FSIP/90"=1610# Rec: 2970' SW</p> <p>RAN O. H. LOGS</p>			Heebner Toronto Brown Lm LKC BKC Marmaton Cherokee Miss RTD LTD	4226 -2025 4240 -2039 4392 -2191 4412 -2211 4828 -2627 4845 -2644 4973 -2772 5047 -2846 5150' 5151'

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8-5/8"	24#	436'	w/225 sxs lite + 125	sxs Class A	
					Plugged with 50 sxs @ 120', 50 sxs @ 560', 40sxs @ 10', 15 sxs in rathole & 10 sxs in mousehole.		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none		

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production D&A	Producing method (flowing, pumping, gas lift, etc.) D&A	Gravity
Estimated Production-I.P. D&A	Oil D&A	Gas D&A
Disposition of gas (vented, used on lease or sold) D&A		Water D&A
		Gas-oil ratio NONE
		Perforations