STATE OF KANSAS STATE CORPORATION COMMISSION

Give Ali Information Completely

Required Affidavit

Mail or Deliver Report to:

Conservation Division

State Corporation Commission

800 Bitting Building

WELL PLUGGING RECORD

State Corporation Commissi 800 Bitting Building Wichita, Kansas	on	Barton		Com	nty Sec 1	Two 20S Ree	(k) II (W)		
NORTH		Barton County. Sec 1 Twp 205 Rge (11 W) Location as "NE/CNW4SW4" or footage from lines 330 SNL, 330 EWL, NW, NE, NE Lease Owner Gulf Oil Corporation							
NORTH Ø		Lease Owner				******	***************************************		
	ן שין	Lease Name	Boy 66	Juacker Juacker	a Oklahoma	W	'ell No		
		Office Address	1 /	- 0:1 0	D II.I.	Udada			
		Date well complet	i (completed ii kad Ma	s On, Gas or	Dry Hole)	***************************************	19 36 10 51		
i	i	Application for p	lugging filed	Nove	mber 9.	***************************************	19 51		
1	1	Application for pl	ugging approve	:d			19		
i	i	Plugging commen	ced	Dece	mber 15,	***	19 51		
	1	Plugging complete	ed	Dece	mber 24,	77 - £	nical to		
 		Reason for aband produce.	lonment of wel	l or produci	ng formation	Not econor	IIICST CO		
1 1	!	produce.	•••••••••••••••••••••••••••••••••••••••			November 8	19 49		
		If a producing we	ell is abandone	d, date of las	st production	November 8	plugging was com-		
Locate well correctly or Section Plat		menced?	Yes.			tis agents before	progging was com-		
Name of Conservation Agen	t who superv	rised plugging of this	$_{ m well}$ Mr.	C. D. S	tough				
Producing formation Sil	iceous L	ime Depth	to top 3270	Botto	m 32921 ·	Total Depth of We	11 3292 Feet		
Show depth and thickness o									
OIL, GAS OR WATER	PECOPING					C	ASING RECORD		
CID, GAS OIL WATER					,	, <u></u>			
Formation		Content	From	To	Size	Put In	Pulled Out		
					10-3/4"	1531	01		
					7" OD	32691	16371		
<u></u>					•= •=••=••	*	gq+25++++++pqpp++++++++++++++++++++++++++		
		***************************************			.,				
B80+134081814 ₄₇₄₄ 8077206177777						· · · · · · · · · · · · · · · · · · ·			
				<u> </u>					
Mudded hole from cement. Mudded h		O' and set roo							
		in Tipe 1.							
************************************	, q ₌₂ , gq=4 11 > 4.0.4 hq 4+ 4.0.4 1100.h		****************			/}			
					<u> </u>				
					Sec. 17 17 17 17 17 17 17 17 17 17 17 17 17				
	, . , , . , , , ,					AS YOU			
Correspondence regard Address Gulf	ing this well Oil Corp		scription is necesse to Mr. ox 661, T		of this sheet) nderson Oklahoma				
STATE OF K	ANSAS	COUNT	V OF	RICE	 —————————————————————————————————	ea			
	H. Wrigh	t	(em	nlovee of ow	mer) Mokehled d	ss. Noberatory of the	above-described well,		
being first duly sworn on or									
described well as filed and t		e are true and correct		God.	Muria				
			P	. 0. Box		se, Kansas			
a -		27 +				Address)	/		
SUBSCRIBED AND SWORN	To before m	e this defended	day of	و مستعد م	med	19	, 		
//		/ *			MIM Leon	mell	37.44 73.7.21		
My commission expires	nel 14,	1952					Notary Public.		
	en e	PLUGGIN		8-50—10M					
	- 2 2075		- [[]						

MAGE 124 METO

WELL RECORD

WELL NO.

LEASE

L. A. Steckel

COMPANY Calf Oil Corporation AUTH. Of Pennsylvania

K-2557

LIN

1761

7

DATE-Drilling Began

2-5-36

Well Completed

3-5-56

First Production

2-29-36

SHOT-Date Showith

INITIAL PRODUCTION*

Wt. Thd.

10

40

Quarts-From

To

By

SAND RECORD

Siliceous Lime - 3270-1/2' to 3292'

Lime

Size

10"

7º OD 24

P 1307 011, No water, (5/7)

Total Depth 52921

Class

TO NEW

BH

Lap

8. C

Lap

CASING RECORD								
Make	Run	Sacks Cement	Pounds Cal. Chlo.	Pulled	Left In			
apw.St.	153	90	270		155			
CHESTER	3269	100			3269			
apwable.								
155					Tulber			
046			2.6575.275.5	44	19118 20 108			

1 T-208_R LLe ber DOES Lad ess. Lad he Barton County, Kansas. d ba aLad 93.0 ost!

(*) Best Day; "F", Flowing Naturally; "L", Air-Gas Lift; "S", Swabbing; "P", Pumping.

ACIDIZED: 3-3-56 with 1000 gellons 50% solution.

的自然工

CESI Lees 1885 7.480 1780 IPGS 1985 2832 2043 2428 2455 2505 2865 0988 OBES 2862 DIOS 8898 2928 3270 tsm HITTED JATOT 'SESS

Shale Lime Lime & shale emid Shele & lime emil.I Shale & shells Broken lime Lime efada d emili Shake Topeka Lime Eroken lime Shale & shells Shale Broken lime & shele Kenses Olty bime aLaria elsde & emal Stitesous Lime

comil

Shale & shells

SIL STATISTICAL COMPUSSION NOV 1 4 1951 CONSERVATION DIVISION Wichita, Kanesa

PLUGGING PAR SEC 1 T 20 110 BOOK PAGE LY4 INE 16

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19025 - 10

WELL RECORD

HTUA CIT Comport State AUTH. Castar almaylynume'l 10-

S. A. Steakel COMPANY

oT

WELL NO. LEASE

First Production

dived Intol

Well Completed

DATE-Drilling Began

Quarts-From

SHOT-Date Set slawfull

SAND RECORD - SELLGEGUE LES - GRODER MOTAMROT SE

INITIAL PRODUCTION* NEW 1807 OIL, No weber, (3/2)

T T TOTAL	CASING RECORD									
	Cellar Sand, Water	Pulled	Pounds Cal. Chlo.	Sacks Cement	Russ	15 37 ^M	Class	.bdT	Wt.	Size
	Shale sag		CV 3	OG -	LOS	. 2 60 mg m. T	製度	or	03	POL
	Sand			BOL	10635	90	WHEN .	0.8	58	00 we
	Shale & shells					148			1	
	Shale				-	155				
	Red bed & shell	ls				450	Market Street			
dar son Dougly, Entro	Red bed, shale					830				
	Shale & shells					1225				
	Broken lime					1300				
I was been a family and the second	Broken lime, s	LI 2	"2"3:	L.C.	V 46 A32	1445 1540 gn	Elam	t(T))	·• (T	9 <i>(</i> 3
	Shale & shells Shale Lime					1650 1665 1685				
	Lime & shale					1760				
	Lime Shale & lime					1790		riko -		
	Lime					1965 1985				
TALL THE CONTRACT OF THE PARTY	Shale & shells					2265				
	Broken lime					2405				
	Lime					2428				
	Lime & shale					2455				
	Shake					2505				
	Topeka Lime					2865				
	Broken lime					2890				
	Shale & shells					2930				

MOD IN CON

ASCAPT ACA

Shale

Bhale

SHE TO AVERENCE

Lime & shale

Siliceous Lime

Broken lime & shale Kansas City Lime

SALES STATE OF THE

work at the later than

2985

3010 3262

5263

3270 16#

3292' TOTAL DEPTH