

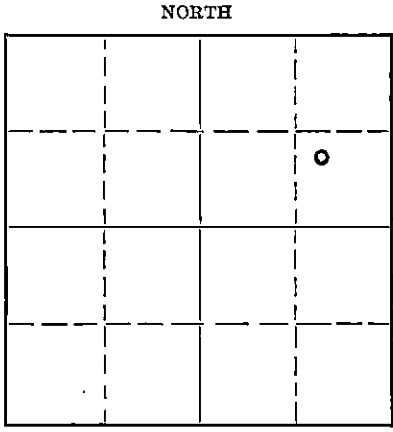
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Barton County, Sec. 1 Twp. 20S Rge. 10 (E) 10 (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C NW SE NE
Lease Owner Gulf Oil Corporation
Lease Name L. A. Steckel Well No. 4
Office Address P. O. Box 661, Tulsa 2, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed January 12, 1936
Application for plugging filed November 8, 1951
Application for plugging approved 19
Plugging commenced December 30, 1951
Plugging completed January 4, 1952
Reason for abandonment of well or producing formation Not economical to produce.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production July 14, 1951
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough
Producing formation Siliceous Lime Depth to top 3260' Bottom 3291' Total Depth of Well 3291 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4" OD	155'	0'
				7" OD	3,260'	2,411'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back from 3291' to 3250' with sand. Dumped 6 sacks cement at 3250'. Ripped casing at 2630', 2530' and 2430'. Spotted 60 barrels oil at 2530'. Recovered 2411' of 7" casing. Mudded hole to 160' and set 10' rock bridge. Dumped 20 sacks cement on bridge. Mudded hole to within 30' of surface. Dumped 6 sacks cement at 30'.

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JAN 10 1952
CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor C. E. Shull
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.
H. H. Wright (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. H. Wright

Box 544, Chase, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 9th day of January, 1952

My commission expires April 14, 1952 Notary Public.

PLUGGING
FILE SEC-1-100-11W
BOOK PAGE 136, 10

15.009.14245.0000

WELL RECORD

WELL NO. **4** LEASE **L. A. Stackel** COMPANY **Gypsy Oil Company** AUTH. **K-2284**
 DATE—Drilling Began **12-15-35** Well Completed **1-12-36** First Production **1-8-36**

SHOT—Date **Not shot** With Quarts—From To By

SAND RECORD **Siliceous Lime - 3260' to 3291'** Total Depth - **3291'**

INITIAL PRODUCTION* **"P" 1751 Oil, No water. (2/25)**

CASING RECORD

Size	Wt.	Thd.	Class	Make	Run	Sacks Cement	Pounds Cal. Chlo.	Pulled	Left In
10"	40#	10	SH	Lapsold St.	155'	100	200		155'
7"OD	24#	10	NEW	S. CHESTER LN St.	3260'	180			3260'

S—1 T—208 R—11W

(* Best Day; "F", Flowing Naturally; "L", Air-Gas Lift; "S", Swabbing; "P", Pumping.

Elevation - **1759'**

3291' TOTAL DEPTH
 3280' Siliceous lime
 3270' shale
 3260' shale & lime
 3250' shale & lime
 3240' shale & lime
 3230' shale & lime
 3220' shale & lime
 3210' shale & lime
 3200' shale & lime
 3190' shale
 3180' shale
 3170' shale
 3160' shale
 3150' shale
 3140' shale
 3130' shale
 3120' shale
 3110' shale
 3100' shale
 3090' shale
 3080' shale
 3070' shale
 3060' shale
 3050' shale
 3040' shale
 3030' shale
 3020' shale
 3010' shale
 3000' shale
 2990' shale
 2980' shale
 2970' shale
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 STATE CORPORATION COMMISSION
 NOV 14 1951
 CONSERVATION DIVISION
 Wichita, Kansas

PLUGGING
 FILE SEC 1 720 R11W
 BOOK PAGE 136 LINE 10

12.000.14742.0000

WELL RECORD

WELL NO. _____ LEASE _____
 DATE—Drilling Began _____
 Well Completed _____
 First Production _____
 AUTH. _____
 COMPANY _____
 BY _____ TO _____

FORMATION RECORD

SHOT—Date _____ With _____
 SAND RECORD _____
 INITIAL PRODUCTION* _____
 CASING RECORD _____

Size	Wt. Tbd.	Class	Make	Run	Feet	Cal. Chf.	Pulled
					800		
					1110		
					1250		
					1520		
					1540		
					1590		
					1600		
					1624		
					1650		
					1810		
					1910		

(*) Best Day; "F", Flowing Naturally; "P", Pumping; "S", Swapping; "B", Blowing
 1925
 Shale & shells 2000
 Lime 2010
 Shale & shells 2355
 Broken lime 2375
 Shale & lime 2385
 Lime 2395
 Shale & lime 2450
 Shale & shells 2495
 Lime 2540
 Broken lime 2600
 Lime 2910
 Shale & shells 3000
 Shale 3010
 Lime 3225
 Lime 3260
 Siliceous lime 3291', TOTAL DEPTH