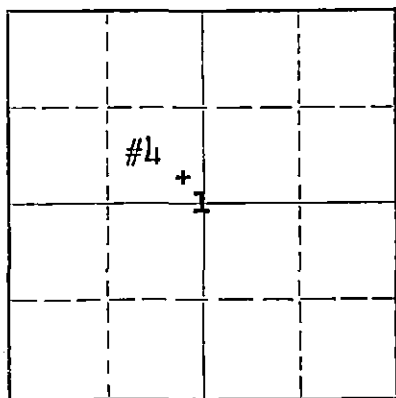


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Barton County, Sec. 1 Twp. 20S Rge. (E) 11 (W)
Location as "NE/CNW/SW" or footage from lines SE SE NW; 330 FEL 330 FSL of NW/4
Lease Owner Magnolia Petroleum Company
Lease Name Meda STECKEL Well No. 4
Office Address Box 900, Dallas, Texas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 5-5 19 56
Application for plugging filed 1-10 19 56
Application for plugging approved 1-10 19 56
Plugging commenced 2-16 19 56
Plugging completed 2-22 19 56
Reason for abandonment of well or producing formation Uneconomical to operate

If a producing well is abandoned, date of last production 2-9 19 56
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. M. Brundage
Producing formation Arbuckle Depth to top 3289' Bottom 3305' Total Depth of Well 3305' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil & Wtr	3289	3305	12-1/2"	206	None
				7" OD	3286	2472

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug back w/sd to 3280', dump 5 sx
cmht, pull 7" OD csg, mud hole to
185', set 5' rock bridge, mix & dump
30 sx cmnt, fill w/mud to 25', set 5'
rock bridge, mix & put in 15 sx cmnt,
fill to base of cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ace Pipe Pulling Co.,
Address Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
R. C. Brannin (employee of owner) Notary Public of the above-described
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the
above-described well as filed and that the same are true and correct. So help me God.

(Signature)

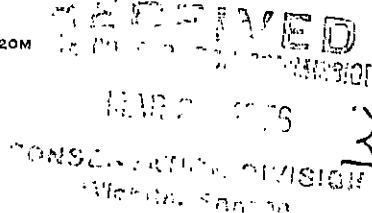
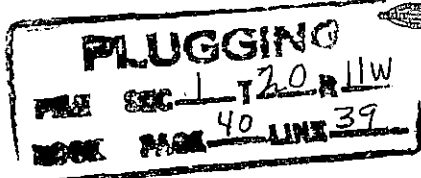
Box 770, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 1st day of March, 19 56

Harriett S. Kaiser

Notary Public.

My commission expires 1-14-57



WELL LOG

15.009.14263.0000

Meda STECKEL #4 P&A
SE SE NW Sec 1-20S-11W
Barton County, Kansas
(Silica Field)

TD: 3305'

Elevation: 1764' DF

Drilling Commenced: 4-14-36
Drilling Completed: 5-5-36

Casing Record:

12-1/2" 40# Lapweld	Put In: 206'	Pulled: None	Left In: 206'	cmntd w/200 sx
7" OD 24# Seamless	Put In: 3286'	Pulled: 2472'	Left In: 814'	cmntd w/250 sx

Formation Record:

<u>Formation</u>	<u>From</u>	<u>To</u>
Cellar	0	8
Clay	8	20
Sand	20	40
Shale & shells	40	206
12-1/2" csg set		206
Red rock	206	450
Shale & Shells	450	1350
Lime	1350	1400
Shale & shells	1400	1465
Lime	1465	1515
Shale & lime	1515	1835
Shale & shells	1835	2265
Shale & lime	2265	2335
Lime	2335	2490
Lime & shale	2490	2560
Lime	2560	2845
Lime & shale	2845	2950
Shale & shells	2950	3080
Lime	3080	3170
Shale & shells	3170	3220
Shale & lime	3220	3283
Coring	3283	3292 $\frac{1}{2}$
Top of Arbuckle	3288	
reamed	3280	3289
7" OD csg set		3289
Standardized:		
Steel Line Cor.	3292 $\frac{1}{2}$	3289
Top of Arbuckle	3285	Cor.
7" OD csg set	3286	cor.
Arbuckle	3289	3305
Total Depth		3305

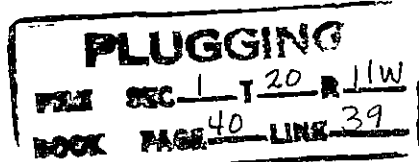
Record of Acid Treatment:

Treated by Chemical Process Company on May 7, 1936 w/1000 gal acid solution and 100 BO.
Potential 384 bbls. Retreated on May 12, 1936 w/2000 gal acid solution and 76 BO.
No increase in production.

Plugging and Abandonment Record:

PLUGGING COMMENCED: 2-16-56 Ace Pipe Pulling Co.,
PLUGGING COMPLETED: 2-22-56 (10:00 AM) Great Bend, Kansas
HISTORY OF PLUGGING: Plug back w/sd to 3280', dump 5 sx cmnt, pull 7" OD csg, mud hole to 185', set 5' rock bridge, mix & dump 30 sx cmnt, fill w/mud to 25', set 5' rock bridge, mix & put in 15 sx cmnt, fill to base of cellar. Plugging supervised by Mr. R. M. Brundage, State Corp Comm District Plugging Supervisor.

SUPERVISED BY: R. M. Capps, MFCo Production Foreman 2-1956 Prod Before: 2 BO & 46 BWPD
Prod After: P & A



CONSERVATION DIVISION
Wichita, Kansas