

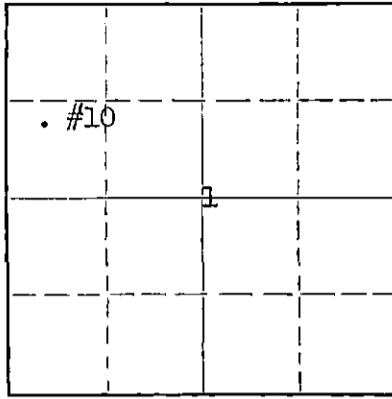
STATE OF KANSAS  
STATE CORPORATION COMMISSION

15009.14236.0000

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 N. Broadway  
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Barton County. Sec. 1 Twp. 20S Rge. (E) 11 (W)  
Location as "NE/CNW/SW" or footage from lines NW SW NW  
Lease Owner Magnolia Petroleum Company  
Lease Name Meda Steckel Well No. 10  
Office Address Box 770, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 6-7 19 38  
Application for plugging filed 8-10 19 59  
Application for plugging approved 8-11 19 59  
Plugging commenced 9-3 19 59  
Plugging completed 9-11 19 59  
Reason for abandonment of well or producing formation not economical  
to produce  
If a producing well is abandoned, date of last production 1-1 19 58  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan  
Producing formation Arbuckle Depth to top 3281 Bottom - Total Depth of Well 3289 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil & Water	3281	3289	13"	195	none
				7"	3278	1807

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

TD: 3289'. PB w/35 gal sd fr 3289 to 3260'. Dumped 5 sx cmnt fr 3260 to 3235'. Mudded fr 3235 to 215'. Set 10' rock bridge. Dumped 40 sx cmnt fr 205 to 160'. Mudded to 30'. Set 10' rock bridge to 20'. Dumped 20 sx cmnt to base of cellar. Filled to surf with dirt.

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CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ace Pipe Pulling Company  
Address Box 304, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.  
C. O. Turner (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. O. Turner  
Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 18th day of September, 19 59

Riva C. Brown Notary Public.

My commission expires January 15, 1963

Orig: Corporation Commission ✓  
cc: Donald Truan  
File

PLUGGING  
FILE SEC. 1 T. 20 R. 11  
BOOK PAGE 59 LINE 3

Record of Well No. 10

Owned by MAGNOLIA PETROLEUM CO

Wells Stocks?

Farm Barton  
 NW/4 SW, NW, 1-20S-11W.  
 District Chase

County Kansas State

Rig Commenced  
 Rig Completed  
 Drilling Commenced  
 Drilling Completed  
 Torpedoed 65 Qts.

May 12 1938  
 May 14 1938  
 May 15 1938  
 June 3 1938

E. B. McMurtry  
 M<sup>o</sup>Co Kans Drilg Tools

Kind	Put In		Pulled		Left In		REMARKS
	Ft.	In.	Ft.	In.	Ft.	In.	
13"OD 40# Latweld Casing	195	-	-	-	195	-	Cem 225 Sx
7"OD 24# Seamless	3278	-	-	-	3278	-	Cem 250 Sx
"							
"							
"							
"							

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 STATE CORPORATION COMMISSION

AUG 11 1959

CONSERVATION DIVISION  
 Wichita, Kas

Transfer in No. 1592

Our No. 1533

Estimated Oil Production Swt. 11 Bbls. per hr Natural  
 Pumped 803 Bbl. oil - no water - potential

Voucher No.

FORMATION	TOP	BOTTOM	REMARKS		
cellar	0	8	<u>Driftmeter Surveys</u>		
surface soil	8	15			
sand	15	60	OK	at	500'
red bed & shale	60	195	OK	at	1000'
13"OD casing set	195		OK	at	1500'
shale & shells	195	1000	OK	at	2000'
salt, shale & shells	1000	1305	OK	at	2500'
shale & shells	1305	2180	OK	at	3000'
shale	2180	2390			
shale & shells	2390	2540			
shale	2540	2500			
lime	2600	2938			
shale	2938	3073			
lime	2970	3187			
shale	3187	3190			
lime	3190	3276			
dark shale	3276	3277 Cored			
lime	3277	3281 Cored			
Top Arbuckle lime	3277	Small show oil			
7"OD casing set	3278				

Standardized

Arbuckle lime 3281 3280 Cored  
 TD - SLM 3280

Record of Acidization

Treated by Chemical Process Company on June 5, 1938  
 w/ 1000 gallons solution through 2 1/2" tubing. Used  
 59 bbl. oil during treatment. Maximum pressure 1400#

2nd Treatment

Treated by Chemical Process Company on June 7, 1938  
 w/ 2000 gallons solution through 2 1/2" tubing. Used 67  
 bbl. oil during treatment. Maximum pressure 800#

**PLUGGING**  
 FILE SEC. 1 T. 20 R. 11 W  
 BOOK PAGE 59 LINE 3