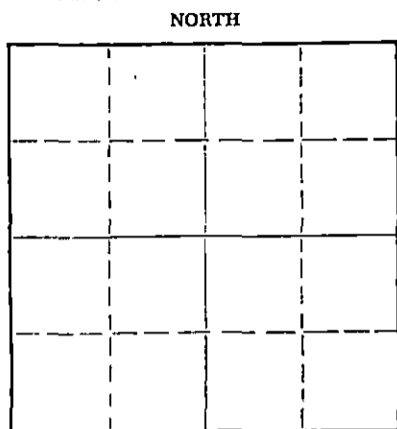


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Barton County. Sec. 1 Twp. 20 Rge. 11W (E)      (W)  
Location as "NE/CNW\*SW\*" or footage from lines SW Cor. SW  
Lease Owner Sasnak Development, Inc.  
Lease Name Steckel Well No. 1  
Office Address 1212 Union National Building, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed September 26, 1960 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced September 26, 1960 19  
Plugging completed September 26, 1960 19  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3287 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sand back to 3270' & 5 sacks cement with dump bailer. Pulled pipe.  
Mud to 125', set rock bridge, & 5 yards. Ready-Mix cement, cementing  
from 125' to base of cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Bert Self  
Address R. R. 1, Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

\_\_\_\_\_, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bert Self  
R.R. # 4, Hutchinson, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 23<sup>rd</sup> day of June, 1966  
Geward B. Greider

My commission expires 11-5-67 Notary Public.

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.  
412 Union National Bank Bldg, Wichita, Kansas.

15.009.14271.0000

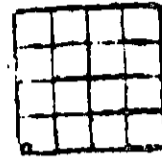
COPY

ARVIN & BENNETT.  
F. Steckel No. 1

SEC. 1 T. 20 R. 11W.  
SWc SW

Total Depth. 3287.  
Comm. 11-3-37 Comp. 1-5-38  
Shct or Treated.  
Contractor.  
Issued. 3-19-38

County Barton.



CASING.

15 1/2" 83'  
12 1/2" 480'  
10" 2020  
8 1/4" 2395 UR 2619'  
6 5/8" 3279'

Elevation.

Production. Pot. 1111 B.

Figures Indicate Bottom of Formations.

sand	70	red rock	2000	lime	3070
shale	200	lime	2040	shale	3075
red rock	415	shale	2045	lime	3120
sand	430	lime	2070	S.S.O. 2935-40	
red rock	470	shale	2095	lime	3225
lime	485	lime	2100	shale	3230
anhydrite	505	shale	2105	Broken lime	3285
red rock	600	shale shells	2135	lime	3287
shale	615	shale	2175	Show free oil	3283
red rock	750	lime	2185	Total Depth.	
shale	800	shale	2215	Top S.L. 3279	
red rock	850	lime	2230	800' oil 3/4' thru 1000' wtr	
shale	945	shale	2300	Swab 35 B.O. PHR Nat.	
shale gyp shells	975	lime	2305	Pumped 185 B.O. 1st 4 hrs.	
salt	1295	shale	2315	193 2nd 4 hrs.	
shale	1250	lime	2320	Pot. 1111 B.O.	
lime gyp shells	1275	shale	2350		
shale	1290	sand W.	2365		
shale shells	1325	lime	2395		
shale	1345	4 BW 2350-65			
lime	1370	broken lime	2410		
shale shells	1435	lime	2415		
lime shells	1455	shale	2435		
sdv shale	1485	lime	2440		
shale	1500	shale	2450		
lime	1510	lime shells	2455		
shale	1520	sdv shale	2510		
red rock	1530	3 BW 2470-80			
broken lime	1610	lime	2535		
lime	1660	shale	2540		
sand water	1670	lime	2565		
lime	1685	shale	2585		
shale	1690	sdv shale	2610		
lime	1715	lime	2720		
shale	1720	shale	2725		
shale lime shells	1740	lime	2765		
lime	1750	shale	2770		
shale	1775	lime	2815		
red rock	1785	shale	2820		
lime	1825	lime	2885		
red rock	1845	shale	2890		
shale	1850	lime	2900		
lime	1870	shale	2935		
red rock	1875	lime	2940		
lime	1965	shale	3010		
shale	1975	red rock	3015		
lime	1985	lime	3035		
shale	1995	shale	3050		

RECEIVED  
STATE CORPORATION COMMISSION

FEB 22 1966

RESERVATION DIVISION  
Wichita, Kansas