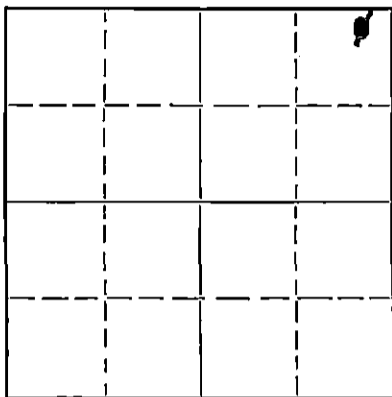


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 1 Twp. 20S Rge. 11 (W)
Location as "NE/CNW¹/₄SW¹/₄" or footage from lines G NE NE NE
Lease Owner Gulf Oil Corporation
Lease Name L. A. Steckel Well No. 1
Office Address Box 661, Tulsa, 2, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed July 19, 19 35
Application for plugging filed November 9, 19 51
Application for plugging approved December 5, 19 51
Plugging commenced December 13, 19 51
Plugging completed December 13, 19 51
Reason for abandonment of well or producing formation Not economical to produce.

If a producing well is abandoned, date of last production September 23, 19 49
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes.

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough
Producing formation Siliceous Lime Depth to top 3268' Bottom 3284' Total Depth of Well 3284 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				12 1/2"	151'	0'
				7" OD	3268'	1566'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with crushed rock 3284'-60' and dumped six sacks of cement. Ripped 7" casing at 2600', 2530', 2450', 2350', 2250', 2150', 1950', 1850', 1750', 1650', 1590' and 1530'. Mudded hole to 160', set rock bridge and dumped 25 sacks of cement. Mudded hole to 30', set rock bridge and capped with ten sacks of cement.

DEC 22 1951 12-22-51

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Mr. S. G. Sanderson
Address Gulf Oil Corporation, Box 661, Tulsa, 2, Oklahoma.

STATE OF KANSAS, COUNTY OF RICE, ss.
H. H. Wright (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. H. Wright
P. O. Box 544, Chase, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 19th day of December, 19 51
S. M. Council
Notary Public.

My commission expires April 14, 1952

PLUGGING
FILE SEC L I 20 P 11 W
BOOK PAGE 124 LINE 14

WELL RECORD

15.009.14314.0000

WELL NO. **1** LEASE **L. A. Steckel** COMPANY **Gypsy Oil Company** AUTH. **K-2061**
 DATE—Drilling Began **6-7-55** Well Completed **7-12-55** First Production **6-29-55**

SHOT—Date With Quarts—From To By
 SAND RECORD **Siliceous Lias - 5268' to 5284'** Total Depth - **5284'**

INITIAL PRODUCTION* **"P" 1139* Oil, No Water (7/20)**

CASING RECORD

Size	Wt.	Thd.	Class	Make	Run	Sacks Cement	Pounds Cal. Chlo.	Pulled	Left In
12-1/2"	50	8	SH	Lapweld St.	151'	160	400		151'
6-5/8"	24	10	SH	SS	5268'	200			5268'

S-203 T-137 R-137

Barton County, Kansas.

(* Best Day; "F", Flowing Naturally; "L", Air-Gas/Lift; "S", Swabbing; "P", Pumping. Elevation - 1762'

ACIDIZED: 7-16-55 with 1000 gallons, 50% solution.

REMARKS: * "P" 1737 Oil, no water, 9/21/55, 60-day retest with steel rig front.
 * "P" 1751 Oil, no water, 9/30/55, after 2nd acid treatment.
 * "P" 1832 Oil, no water, 11/5/55, retest with oversize values.

RECEIVED
 STATE COMMISSION
 NOV 14 1951
 OIL AND GAS DIVISION
 Topeka, Kansas

PLUGGING
 FILE SEC-14-20-R110
 BOOK PAGE 120 LINE 14

2.000.41314.0000

WELL RECORD

AUTH

COMPANY

LEASE

WELL NO.

First Production

Well Completed

DATE—Drilling Began

By

To

Quantities—From

With

SHOT DATE

FORMATION

SAND RECORD

INITIAL PRODUCTION

Surface	2- Sand	Shells	Left	Pulled	Pounds Cal. Gals.	Run	Make	Class	Top	Wt	Size
Shale & shells					1550						
Shale & red rock					232						
Shale & shells					1220						
Broken lime					1810						
Shale & shells					1412						
Broken lime & shale					1560						
Broken lime					1640						
Sandy shale					1865						
Lime					1690						
Broken lime & shale					1780						
Broken lime					2081						

(?) Best Day "T", Flowing Naturally, "L", Air Lift, "S", Swabbing, "P", Pumping.

Shale 1945
 Broken lime 2027
 Shale & shells 2122
 Broken lime 2320
 Shale & shells 2365
 Broken lime 2440
 Shale & shells 2460
 Shale 2575
 Broken lime 2961
 Lime, K. G. 3012
 Shale & shells 3095
 Lime 3105
 Sandy lime 3256
 Lime 3268
 Shale & lime 3284', T. D.
 Siliceous lime

MADE IN U.S.A.
 1950