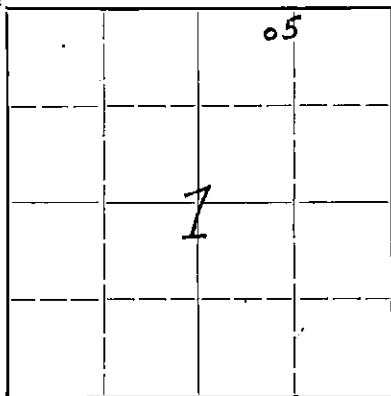


Give Full Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Barton County. Sec. 1 Twp. 20S Rge. 11 (~~12~~) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NE NW NE
Lease Owner. Magnolia Petroleum Company
Lease Name. Fred Steckel Well No. 5
Office Address. Box 770, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed. March 20, 19. 36
Application for plugging filed. October 11, 19. 50
Application for plugging approved. October 12, 19. 50
Plugging commenced. October 19, 19. 50
Plugging completed. October 23, 19. 50
Reason for abandonment of well or producing formation. not producing enough oil to
pay for operations.
If a producing well is abandoned, date of last production. June 19. 50
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. Mr. C.D. Stough
Producing formation. Arbuckle Depth to top. 3277 Bottom. 3290 Total Depth of Well. 3290 Feet
Show depth and thickness of all water, oil and gas formations.
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Oil	3277	3290	12 $\frac{1}{2}$ "	202'	None
Kansas City (Thru Perf.)	Oil & Water	3092	3109	7"	3277'	1790'1"
Water Sand	Water	25	50			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to
.....feet for each plug set.

Moved in plugging machine & cemented bottom of hole w/6 sx. cement from 3237' to 3213', shot
7" csg. @ 2383,2291,2203,2110,2029,1910,1819 & 1725', worked pipe loose @ 1790'1" & pulled
1790'1" of 7"csg. filled hole w/heave mud to 200' & set rock bridge plug @ 200' & cemented
w/25 sx cement to 150' & filled w/heavy mud & cemented w/10 sx cement to base of cellar.

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OCT 27 1950
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Magnolia Petroleum Company
Address. Box 770, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
C.A. Hill (employee of ~~owner~~) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) C.A. Hill

Box 770, Great Bend, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this. 26th day of October, 19. 50

My commission expires. October 15, 1953

PLUGGING
22-237
PMA SEC 1 T 20 R 11W
BOOK PAGE 34 LINE 34

7-47-10M

Notary Public.

MAGNOLIA PETROLEUM COMPANY

FRED STECKEL Well #5
NE NW NE, Sec. 1-20S-11W
Barton County, Kansas

Log of Well

PLUGGING STARTED: Oct. 19, 1950
PLUGGING COMPLETED: Oct. 23, 1950

CASING RECORD

12 $\frac{1}{2}$ "
7"

PUT IN

202'
3277'

PULLED OUT

None
1790' 1"

WELL PLUGGED BY: Standard Pulling Co., Lyons, Kansas

FORMATION	TOP	BOTTOM
Surface dirt	0	25
Water sand	25	50
Shell & clay	50	90
Surface soil & shells	90	200
Shale	200	205
(12 $\frac{1}{2}$ " csg set w/225' sx cem.)	202	
Shale & shells	205	285
Red bed & shells	285	585
Shale & shells	585	950
Shale & salt	950	1100
Shale & shells	1100	1275
Broken lime	1275	1345
Broken lime & shale	1345	1440
Broken lime	1440	1495
lime	1495	1520
Broken lime	1520	1555
shale	1555	1600
lime	1600	1650
shale	1650	1675
lime	1675	1690
shale	1690	1700
lime & shale	1700	1790
shale	1790	1915
lime & gyp	1915	1955
lime	1955	1973
shale & lime shells	1973	2030
shale & lime	2030	2200
lime	2200	2300
shale	2300	2350
lime (broken)	2350	2397
lime	2397	2413
lime (broken)	2413	2441
shale & lime	2441	2516
lime	2516	2895
shale	2895	2978
lime	2978	3055
shale	3055	3110
lime broken	3110	3185
shale	3185	3205
lime	3205	3265
shale	3265	3274
Shale & lime	3274	3277
Arbuckle lime	3277	3290 TD

Set 7" csg @ 3277' w/250' sx cem.

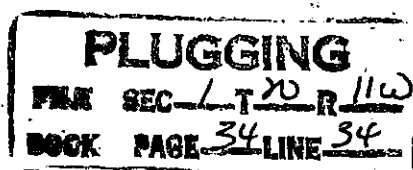
COMPLETION HISTORY:

At time of Completion well P 1062 BOPD; Worked over well April 1950. Purpose of W/O plug off Arbuckle zone, Perforate & test Kansas City zone. PB w/10' sx cem. from 3290' to 3237' & ran Gamma Ray & Neutron Survey. Perf. 7" csg 3092-3102' w/24' holes & tested dry 2 hrs. & Perf. csg. 3102-09' w/48' holes tested 2 gals wtr w/show oil for 3 hrs. Acidized perf. w/2000 gals 15% acid 100# press. POP. Prod. before W/O (Arb.) P 0 BO & 200 BWPD, after W/O (KC) P 5 BO & 90 BWPD.

PLUGGING RECORD:

Moved in plugging machine & cemented bottom of hole w/6' sx cement from 3237' to 3213', Shot 7" csg. @ 2383, 2291, 2203, 2110, 2029, 1910, 1819 & 1725', worked pipe loose @ 1790' 1" & pulled 1790' 1" of 7" csg. Filled hole w/heavy mud to 200' & set rock bridge plug @ 200' & cemented w/25' sx cem. to 150' & filled w/heavy mud & cemented w/10' sx cement to base of cellar.

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Wichita, Kansas



MAGNOLIA PETROLEUM COMPANY

15.009.14252.0000

FRED STECKEL Well #5
NE NW NE, Sec. 1-20S-11W
Barton County, Kansas

Log of Well

PLUGGING STARTED: Oct. 19, 1950
PLUGGING COMPLETED: Oct. 23, 1950

CASING RECORD

12 $\frac{1}{2}$ "
7"

PUT IN

202'
3277'

PULLED OUT

None
1790' 1"

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Shale & shells	585	950
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lime	1495	1520
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shale	1555	1600
lime	1600	1650
shale	1650	1675
lime	1675	1690
shale	1690	1700
lime & shale	1700	1790
shale	1790	1915
lime & gyp	1915	1955
lime	1955	1973
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lime	2200	2300
shale	2300	2350
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shale	2895	2978
lime	2978	3055
shale	3055	3110
lime broken	3110	3185
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lime	3205	3265
shale	3265	3274
Shale & lime	3274	3277
Arbuckle lime	3277	3290 TD

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