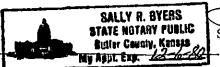
STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely						
Make Required Affidavit						OS Rge 10W .E/W
Mail or Deliver Report to	Locatio	on as "NE/	CNW { SW } '	or foota	ge from 1	ines
Conservation Division			W-SE			
State Corporation Comm.	Lease (110	tional	Develop		
245 North Water		Name <u>R-K</u>				ell No. 1
Wichita, KS 67202						Vichita, Kansas
	Charact	er of Wel Dry D		leted as 0	il, Gas o	r Dry Hole)
	Date We	ell comple	ted	September	21.	1980
	Applica	tion for	plugging	filed V	erbal	19
	Applica	tion for	plugging	g approved	October 8	1980
 	Pluggin	ig commenc		ober 1.		1980
		g complet		ober 1.		19 80
	Reason	for aband	onment o	of well or	producing	g formation
	If a pr	oducing w	ell is a	bandoned,	date of	last production 19.
Locate well correctly on above	Was per	mission o	btained	from the	Conservat	ion Division or
Locate well correctly on above Section Plat				ing was co	mmenced?_	Yes
Name of Conservation Agent who su	_	_				
Producing formation		th to top		ottom	_Total De _l	pth of Well 3341
Show depth and thickness of all w	ater, oll	and gas	iormatic	ons.		•
OIL, GAS OR WATER RECORDS					i	
						CASING RECORD
FORMATION CC	intent	. FROM	то	SIZE	PUT IN	. PULLED OUT
			<u> </u>	8 5/8	215	None
	-		 	ļ	 	
			<u> </u>		<u> </u>	
				 		
plugs were used, state the charac feet for each plug feet (RTD) to 450 feet a rotary mud from 450 feet with 25 sacks cement. F feet and cemented to cel	set. nd cement to 200 f illed hol	Filled he ed with 4 eet. Set e with he	ole with O sacks plug at avy rota	heavy rocement. 200 feet	Filled wit and cemer om 200 fee	th heavy nted et to40
with 5 sacks of cement.		···	·	·		
						
			 		.572.	
		<u>`</u>			STATEC	nschi-
						OUDULATION CO
(If additional des Name of Plugging Contractor All	cription ied Cemen	is necess	ary, use Inc., R	BACK of Russell, K	this sheet ansæ $N_{S_{K}}$ 67	1665 0 1980
					Wich	A i /UN FOR
STATE OF Kansas.	COUNT	TY OF	Sedgwid	:k	· · · · · · · · · · · · · · · · · · ·	a, Kansas
Wayne Merchant			XXXXXXXXX	SKANCK BROCKSHOP	GOVX XARGK XKRARGK	www.wr operator
of the above-described well, being the facts, statements, and matters as filed and that the same are tru	berein o	contained	and the	log of th		
	(04		/			
	(Sign	nature)	agree		sona	-J
	•	<u>Sui</u>	e 635		<u>Douglas, V</u> ddress)	Vichita, Kansas
SUBSCRIBED AND SWORN TO befor	e me this		day o	of Octobe	· ·	67202 , 1980
	SALLY R. BY	IRS	2000	4/15) 	
	TATE NOTARY P Buller Cavaly, K	UBLIC Sat	ly R By	vers	yera No	tary Public.



. KAŅSĄS		\bigcirc)		
WELL COMPLETI		T AND						OS_R.10W_W
API No. 15 —	159	20	0,944 · OC	000		Lo	c. SE-S	W-SE
Operator	County		Number			c₀	unty <u>Ric</u>	
National Deve	lopment Co	mpany			_			540 Acres
Address			Wichita, Ka	neae 67	202	7		
Well No.	Lease Name	K Farn			-	1	160	160
Footage Location						7		
330 feet from ((14) (5) line		660 fee	from (10) (W)	line		160	
Custom Oil Ex	mlorations		Wayne Merchant				-	
Spud Date	pud Date Completed		Total Depth P.B.T.D.		7	Locate well correctly Elev.: Gr. 1779		
9-21-80	10-1-80		3341					
Directional Deviation Less Than 1°			Oil and/or Gas Pui	chaser		DF	1782	кв1784
	-			G RECORD				
ļ	<u> </u>		<u>_</u>					
Report of all string	s set — surface,		-					
Purpose of string	Size hole drilled	Sixe casii (in O.	ng set D.) Weight Ibs/fi	Setting depth	Type cemer	nt	Sacks	Type and percent additives
g 5	100	0.5	/OII OO#	0151	<u> </u>		195	10% 5 1.
Surface	12"	8 5/	/8" <u>28#</u>	215'	Common		175	10% Sa1t
				1				
	-	 -		 				+
	LINER RECO	RD			PE	 RFORAT	ION RECO	RD
Top, ft.	Top, ft. Bottom, ft. So				Shots per ft.		5 type	Depth interval
1	Bottom, ft.	So	icks cement	Shots	per ft.	21ZG		
	Bottom, ft.	So	icks cement	Shots	per ft.		<u> </u>	
	TUBING RECO		ocks cement	Shots	per ft.			
Sixe		ORD	acks cement	Shots	per ft.			
Sixe	TUBING RECO	ORD		Shots	per ft.			
Sixe :	TUBING RECO	ORD Pa						
Sixe	TUBING RECO	Pa ACID, FR	ackor set at				De	pth interval treated
Sixe	TUBING RECO	Pa ACID, FR	acker set at				De	
Size	TUBING RECO	Pa ACID, FR	acker set at			D	-	pth interval treated
Sixe	TUBING RECO	Pa ACID, FR	acker set at			D	-	pth interval treated
Size	TUBING RECO	Pa ACID, FR	acker set at			D	-	
Sixe	TUBING RECO	Pa ACID, FR	acker set at			D	37ATE CORE • 0C7	Phinterval treated
Size	TUBING RECO	Pa ACID, FR	RACTURE, SHOT,			D	STATE CORE OCT	The state of the s
Sixe :	TUBING RECO	ORD Pa	RACTURE, SHOT,	CEMENT SQ	UEEZE RECOR	D	STATE CORE OCT	pth interval treated
	TUBING RECO	ORD Pa	ACTURE, SHOT, and of material used	CEMENT SQ	UEEZE RECOR	D	STATE CORE OCT CONSERVA	The state of the s

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator National Devial opment Company					Dry Hole			
National Development Company Well No. Lease Name								
1R_K Farms								
<u>11 t205 r10</u>	M E			_				
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION		
		N, CONTENTS, ETC.		TOP	воттом	NAME	DEPTH	
Anhydrite				424	446			
Topeka Lime	!		ì	2590	2860			
Douglas Sha				2900	2860			
Lansing Lim				3016	2994			
Conglomerat		Lime	1	3278	3320			
Arbuck1e Do				3322	3341			
				33-2	33.1		•	
	85-3326				1	,	ı	
Recovered 1								
	900' Salt	water			,			
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			1		<u>"</u>	j	1	
<u> </u>		ADDITIONAL SHEE	TS, IF NECE	SSARY, TO	COMPLETE WI	ELL RECORD.		
Date Receiv	red		111	oumen.	311.	1- 1		
			LA LA	yne Merc	Chant	Signature	<u> </u>	
_			We	yne ner	Operai	_	•	
N					Operati	Title		
~				٠ (October 27			
				_		Date		