

STATE OF KANSAS
STATE CORPORATION COMMISSION

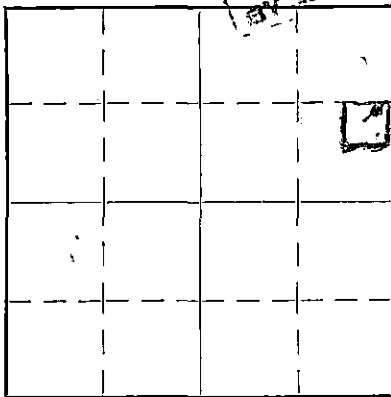
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bittling Building
Wichita, Kansas

RECEIVED
MAY 11 1937

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.Locate well correctly on above
Section Plat

Rice County. Sec 13 Twp. 20 Rge. (E) 10 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$

Lease Owner Saco Oil Company

Lease Name C.O. Sharpe Well No. 1B

Office Address El Dorado, Kansas

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed 4-1-37

Application for plugging filed 4-1-37

Application for plugging approved 4-5-37

Plugging Commenced 4-1-37

Plugging Completed 4-4-37

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C.T. Alexander, Great Bend, Kans.

Producing formation Siliceous Lime Depth to top 3327 Bottom 3342 Total Depth of Well 3342 Feet

Show depth and thickness of all water, oil and gas formations.

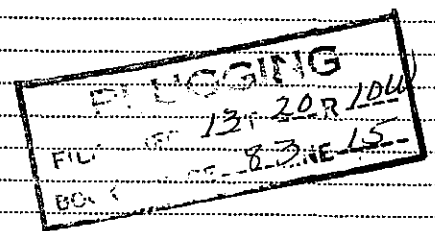
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lime	3 B. Water	235	255	15"	113'	113'
Lime broken	$\frac{1}{2}$ B. Water	1495	1595	12"	865'	865'
Lime	1 B. Water	1960	1970	10"	1880'	1880'
Lime	6 B. Water	2520	2530			
Lime	HF Water	2540	2550	8 $\frac{1}{2}$ "	2560'	2560'
Lime	$\frac{1}{2}$ B. Water	2655				
Lime	2 B. Water	2725	2735			
Lime	4 B. Water		3342	7"	3321'	3183'
Silic. Lime	$\frac{1}{2}$ B. Oil	3325	3335			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3342 feet to 3092 feet for each plug set.

Put in 75 buckets of Mud. Ripped off the 7" OD at 3183. Started 6". Put in 175 buckets of mud. Pulled the 6". Pulled the 8" and mudded up to 2700'. Pulled the 10" and 12". Bridged the hole at 175'. Filled with two loads of rock. Used 15 sacks of cement. Filled hole with mud to the top of the cellar. Cement cap at the bottom of the cellar and filled the cellar.



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to The Saco Oil Company
Address 115 West Fifth Street, El Dorado, Kansas.

STATE OF Kansas, COUNTY OF Butler, ss.

F. S. Murphy (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

F. S. Murphy

(Address)

221 Columbia Avenue, Kansas

SUBSCRIBED AND SWORN to before me this 10th day of May, 1937.

My commission expires

May 9-1938

16-1484

11-35-5M

Notary Public.

SACO OIL COMPANY WELL LOG

15159.04675.0000

Comm 2-12-37 Comp 3-25-37
 Shot Qts. From ft. To ft.
 Acidized yes Gal. 2750
 Prod. Formation Dry
 Initial Prod. Dry
 Elevation _____

Operator: The Saco Oil Co. et al

Lease SHARPE Well No. 1B
 Loc. NE 1/4 Sec 13 Twp 20 Rge 10W
 County Rice State Kansas
 Contractor The Saco Oil Company

Casing Record			
Size	Ft.	Pulled	Remarks
15 1/2	113	P	
12 1/2	865	P	
10	1880	P	
8 1/2	2560	P	
7 OD	3321	P	138' in hole

FIGURES INDICATE BOTTOM OF FORMATION

sandy clay	80	lime	1940	slate	3205
blue mud	100	red rock	1945	lime broken	3220
shale	135	lime	1960	lime	3225
blue slate	165	sandy lime	1970	shale	3235
gray	180	lime	1980	lime K.C.	3255
brown clay	235	slate & lime shells	2025	shale	3260
Dakota shale	315	slate	2035	lime	3265
red slate	380	lime	2045	slate	3270
lime	400	slate	2055	brown shale	3280
brown shale	500	lime	2060	lime	3283
red slate	510	slate	2110	conglomerate	3305
white slate	520	lime	2115	lime top of oil	3327
red slate	540	slate & lime shells	2135	lime oil	3330
slate & shells	565	red rock	2140	measure corr.	3321
blue shale	635	lime	2160	top of lime oil	3322
red rock	660	slate	2165	lime brown oil	3325
shale brown	685	lime	2170	lime	3333
shale blue	695	slate & shells	2185	lime	3342
blue slate	720	shale	2230		
slate & shells	745	lime	2235		
blue shale	765	shale lime & shells	2255		
shale	800	shale	2295		
slate	805	lime	2315	3 BWPH	235-255
red rock	810	slate & shells	2325	1/2 BWPH	1495-1505
slate	835	lime	2330	6 BWPH	1600-1610
blue slate	865	shale & shells	2355	1 BWPH	1960-1970
slate	885	lime & sand	2365	6 BWPH	2520-2530
blue slate	920	shale	2375	HPW	2540-2550
black slate	925	slate & shells	2385	1/2	2655
shale blue	930	lime	2395	2	2725-2735
salt	1215	slate	2400	4 BW	2232
slate & shells	1295	shale	2445		
lime	1315	lime	2475		
slate & shells	1325	slate & shells	2490		
lime	1335	lime	2500		
slate & shells	1340	broken lime	2520	Smell of Oil	3030-3035
lime	1350	sandy lime	2540	1/2 BOPH	3325
lime & shale	1375	sand	2605	Show of Oil	3327-3330
lime	1395	slate & shells	2625	Increase of oil	3331-3333
slate-lime-shells	1405	lime	2660	1200' Oil in hole	3333
sandy lime	1430	slate	2665		
lime	1450	lime	2720		
light shale	1463	slate	2725		
red rock	1480	sandy lime	2740		
lime broken	1545	lime	2745		
shale	1660	slate	2750		
slate	1665	lime	2840		
lime	1675	slate	2850		
slate	1685	lime	2853		
lime	1690	slate	2860		
slate	1695	red rock	2870		
lime	1705	blue shale	2885		
lime & shells	1760	shale	2955		
lime	1770	lime	2959		
red rock	1775	slate	2965		
lime	1785	lime	2970		
lime shells	1805	shale	2980		
red rock	1810	broken lime	2990		
lime	1845	lime	3030		
red rock	1850	slate	3035		
blue shale	1865	lime	3045		
lime	1915	shale	3050		
slate & shells	1935	lime	3200		

WATER RECORD

3 BWPH	235-255
1/2 BWPH	1495-1505
6 BWPH	1600-1610
1 BWPH	1960-1970
6 BWPH	2520-2530
HPW	2540-2550
1/2	2655
2	2725-2735
4 BW	2232

OIL RECORD

Smell of Oil	3030-3035
1/2 BOPH	3325
Show of Oil	3327-3330
Increase of oil	3331-3333
1200' Oil in hole	3333

PLUGGING

FILE SEC. 13-20-10W
 BOOK PAGE 82 LINE 15