

DISTRICT CONSERVATION AGENT'S REPORT

TO:

State Corporation Commission
Conservation Division
800 Bitting Building
Wichita, Kansas

FILE NO. 145-7

LOCATION 2E-S4-7E

SEC. 1 TWP. 20 RGE. 11

Dry Hole _____ Abandoned Oil Well X Abandoned Gas Well _____

I have today completed supervision of plugging of:

Well No. 2 Lease Fred Stekel

Operator Magnolia Petroleum Co Address Box 770 - Al Beach, Kans.

Field _____ County Beaumont

Total Depth 3251 Feet.

(Describe briefly the manner in which the well was plugged)

Surface Pipe 1 1/2" - 202 ft - Circulated with cement
of cement set at 3274 ft - Plugged back to 3265 ft with
cement - Filled with shot sand 3265 ft - to 3080 ft -
dumped 5 sacks of cement at 3080 ft - Shot off & pulled
the casing - Mud to 3050 ft - Set back bridge &
25 sacks of cement at 202 ft - Mud to 30 ft - Bridge &
10 sacks of cement at the surface -
Bob Williams - Plugging Contractor

APR 17 1950

ST. _____ TION

E. M. Stough
District Conservation Agent

Date 4-14-50

PLUGGING
FILE SEC 1 T 20 R 11
BOOK PAGE 145 LINE 9

15.009.14268.0000

MAGNOLIA PETROLEUM COMPANY

FRED STECKEL Well #2
NE SW NE - Section 1-20S-11W
Barton County, Kansas

Log of Well

PLUGGING STARTED	April 7, 1950	CASING RECORD:	PUT IN	PULLED OUT
PLUGGING COMPLETED	April 15, 1950	12-1/2"	202	None
		7"	3275	1529' 2"

WELL PLUGGED & ABANDONED BY Standard Pulling Company, Lyons, Kansas

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Clay	0	20
Sand	20	60
Shale & shells	60	202
12-1/2" Csg set @		202
Shale & shells	202	225
Red bed, shale & shells	225	660
Shale, shells & salt	660	1055
Salt	1055	1170
Shale & shells	1170	1300
Lime	1300	1395
Shale	1395	1450
Lime	1450	1500
Shale & Shells	1500	1660
Lime	1660	1802
Shale & shells	1802	2100
Sticky shale	2100	2195
Shale & shells	2195	2485
Shale	2485	2515
Lime	2515	2940
Shale & shells	2940	2986
Shale	2986	2990
Lime	2990	3267
Cored	3267	3272
7" OD Csg set @		3274
Standardized		
SIM	3274	3275
Top of Arbuckle	3275	
Lime	3275	3289
Total Depth		3289

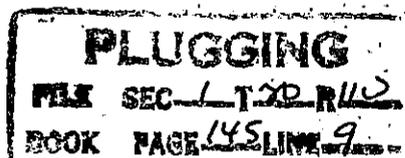
COMPLETION HISTORY:

W.O. April 1949 Magnolia Petroleum Clean Out Tools
3289 Total Depth Plug Back to 3281 - dry
Temp Shut down April 20, 1949

PLUGGING RECORD:

Moved in pulling machine, rigged up to shoot pipe.
Shot 7" Csg 2530 - 2460' - 2399' & circulated. Pulled 51 jts (1529') out.
Plugged bottom of hole w/118' river gravel & 12 sax cement; shot & pulled 1529' of 7" Csg;
filled hole w/heavy mud to 202'; set bridge @ 202' & cemented w/25 sax cement; filled
w/mud & cemented base of cellar w/10 sax cement.

Completed April 15, 1950



MAGNOLIA PETROLEUM COMPANY

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NE SW NE - Section 1-20S-11W
Barton County, Kansas

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